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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/23/18 — Moved in rig to continue drilling. Tested annular to 1500 psi high/250 psi low, held good. Tested casing to 1200 psi for 30 min, held good. Continue to drill directionally. 3/2/18 — Reached TD 8-3/4" hole to 7067' at 6.45 AM. Ran tapered string 7" x 5-1/2" casing and set at 7045". Cemented with 175 sx lead cement (yld 2.47, wt 11.9) and tailed in with 1025 sx cement (yld 1.48, wt 13). Displaced cement with sugar water and fresh water. Pressured up to 1221 psi, held good for 10 min. Full circulation during cement job. Circulated 68 sx cement back to surface. 3/4/18 — Rig released at 5:00 AM. Spin Oil Conservation April 2 2018 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only Approved by Aff Aff DATE TILLE The Aff Aff Aff Aff Aff Aff Aff Aff Aff Af										
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