

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="display: flex; justify-content: space-between;"> <div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="text-align: right;"> Form C-105 July 17, 2008 </div> </div>	
		1. WELL API NO. 30-015-36940	
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CONDOR 7	
		6. Well Number: #7H	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER PAYADD WORKOVER W/4" LINER			
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)	
12. Location	Unit Ltr	Section	Township
Surface:	D	7	18-S
BH:	C	7	18-S
Range	Lot	Feet from the	N/S Line
27-E		411	NORTH
27-E		335	NORTH
Feet from the	N/S Line	Feet from the	E/W Line
411	NORTH	338	WEST
335	NORTH	2326	WEST
County	Eddy		
13. Date Spudded 5/6/10	14. Date T.D. Reached 5/17/10	15. Date Drilling Rig Released 5/19/10	16. Date Completed (Ready to Produce) WO: 2/23/18
17. Elevations (DF and RKB, RT, GR, etc.): 3293' GR			
18. Total Measured Depth of Well 4315'		19. Plug Back Measured Depth 4190'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Mud Log	
22. Producing Interval(s), of this completion - Top, Bottom, Name Eight Stages: 2600'-4176' - Yeso -- SEE C-103 FOR DETAILS			
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42# <i>H40</i>	907'	14-3/4"
8-5/8"	32# <i>J55</i>	2014'	11"
5-1/2"	17# <i>L80</i>	4315'	7-7/8"
4"	10.47# <i>L80</i>	2221'-4212'✓	
CEMENTING RECORD	AMOUNT PULLED		
600 sx <i>C</i>	0'		
500 sx <i>C</i>	0'		
600 sx <i>P02-C</i>	0'		
450 sx <i>C</i>	0'		
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET		
2-7/8"	2527'		
26. Perforation record (interval, size, and number) Yeso: 2600'-4176' w/240 holes - SEE C-103 FOR DETAILS Yeso: 2784'-3652' w/48 holes - <u>Cmtd behind 4" liner</u>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2600'-4176'		TOTAL: 11,229 gal 15% HCL, fraced w/241,045# 100 mesh & 1,263,792# 30/50 white sand in slick water	
2784'-3652'		TOTAL: 6940 gal 15% HCL, fraced w/20,250# 100 mesh & 257,500# 20/40 white sand & 188,750# 20/40 super LC in linear gel	
28. PRODUCTION			
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	
Well Status (Prod. or Shut-in) Pumping			
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:
Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold		30. Test Witnessed By: Jerry Smith	
31. List Attachments			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin Title: Petroleum Engineer Date: 2/26/18	
E-mail Address: mike@pippinllc.com			

CONDOR 7 #7H – Payadd Workover w/4" liner

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -