NM CIL CONSERVATION Submit To Appropriate District Office Form C-105 State of New Mexicorric Two Copies July 17, 2008 District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources 1. WELL API NO. District II 30-015-36940 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 **⊠** FEE ☐ STATE T FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name CONDOR 7 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #7H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER PAYADD WORKOVER W/4" LINER 9. OGRID: 277558 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120) 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 27-E 411 NORTH 338 WEST Eddy 18-S Surface: D BH: C 18-S 27-E 335 NORTH 2326 WEST Eddy 14. Date T.D. Reached 17. Elevations (DF and RKB, 13. Date Spudded 15. Date Drilling Rig Released 16. Date Completed (Ready to Produce WO: 2/23/18 RT, GR, etc.): 3293' GR 5/17/10 5/19/10 5/6/10 19. Plug Back Measured Depth 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 20. Was Directional Survey Made? 4315' 4190 Yes Mud Log 22. Producing Interval(s), of this completion - Top, Bottom, Name Eight Stages: 2600'-4176' - Yeso -- SEE C-103 FOR DETAILS CASING RECORD (Report all strings set in well) CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE AMOUNT PULLED 11-3/4" 907 14-3/4" 600 sx 42# H40 0 8-5/8" 32# 2014 11" 500 sx 0 155 C 5-1/2" 17# 1.80 4315' 7-7/8" 600 sx POZ-C 0' 2221'-4212'/ 4" 10.47# 450 sx C 0 180 LINER RECORD TUBING RECORD 24. 25 TOP BOTTOM SACKS CEMENT DEPTH SET PACKER SET SIZE SCREEN SIZE 2-7/8" 2527 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Yeso: 2600'-4176' w/240 holes - SEE C-103 FOR DETAILS DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2600'-4176' TOTAL: 11,229 gal 15% HCL, fraced w/241,045# 100 mesh & 1,263,792# 30/50 white sand in slick water Yeso: 2784'-3652' w/48 holes - Cmted behind 4" liner TOTAL: 6940 gal 15% HCL, fraced w/20,250# 100 mesh 2784'-3652' & 257,500# 20/40 white sand & 188,750# 20/40 super LC in linear gel **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Pumping Gas - MCF Gas - Oil Ratio Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Test Period: Oil Gravity - API - (Corr.) Flow Tubing Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Casing Pressure Hour Rate Press. 30. Test Witnessed By: Jerry Smith 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Al the teppin Name Mike Pippin Title: Petroleum Engineer Date: 2/26/18 Signature

E-mail Address: mike@pippinllc.com

INSTRUCTIONS

CONDOR 7 #7H - Payadd Workover w/4" liner

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northy	Northwestern New Mexico		
T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Strawn	T. Kirtland	T. Penn. "B"		
T. Atoka	T. Fruitland	T. Penn. "C"		
T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. Devonian	T. Cliff House	T. Leadville		
T. Silurian	T. Menefee	T. Madison		
T. Montoya	T. Point Lookout	T. Elbert		
T. Simpson	T. Mancos	T. McCracken		
T. McKee	T. Gallup	T. Ignacio Otzte		
T. Ellenburger	Base Greenhorn	T.Granite		
T. Gr. Wash	T. Dakota			
T. Delaware Sand	T. Morrison			
T. Bone Springs	T.Todilto			
T.	T. Entrada			
Т	T. Wingate			
T.	T. Chinle			
T.	T. Permian_			
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				OIL OR GAS SANDS OR ZONES
No. 1, from		to	No. 3, from	to
No. 2, from		to	No. 4, from	to
-		IMPOR'	TANT WATER SANDS	
Include data c	on rate of water i	inflow and elevation to wh	ich water rose in hole.	
No. 1, from		to	feet	
No. 2, from		to	feet	********
·	LI	THOLOGY REC	ORD (Attach additional sheet if nece	essary)
	Thickness		Thickness	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
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