

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Oil, Gas, and Natural Resources  
OIL CONSERVATION DIVISION

Form C-103  
Revised July 18, 2013

FEB 27 2018  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36940
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONDOR 7
8. Well Number #7-H
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter <u>D</u> : <u>411</u> feet from the <u>North</u> line and <u>388</u> feet from the <u>West</u> line Section <u>7</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: 4" Liner & Payadd Workover <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FOLLOWING IS FOR RUNNING A 4" LINER FOR AN 8 STAGE PAYADD WORKOVER.

On 1/29/18, MIRUSU. TOH w/rods, pump, & tbg. CO to 4212'. TIH w/5-1/2" RBP & PKR. Set RBP @ 2400' & PKR @ 2369'. On 1/31/18, PT RBP to 4500 psi-OK & 5-1/2" csg to 3500 psi-OK. On 2/1/18, set new 4" 10.47# L-80 FJ17 liner @ 4212' w/liner hanger @ 2221'. Cmted w/450 sx (599 cf) "C" cmt w/0.4% (PF65) dispersant, 0.4% (PF606) fluid loss, 0.3% (PF13) retarder, & 0.125#/sx (PF29) cellophane. Circ 125 sx cmt to surface. WOC. CO 4" liner to 4190'. On 2/11/18, PT 4" csg to 4500 psi for 40 min-OK. On 2/16/18, perfed 1<sup>st</sup> stage Yeso @ 4070'-4176' w/26 holes. Treated new perms w/1500 gal 15% HCL & fraced w/30,411# 100 mesh & 159,727# 30/50 white sand in slick water. Set 4" CBP @ 4040'. Perfed 2nd stage Yeso @ 3860'-4010' w/30 holes. Treated new perms w/1500 gal 15% HCL & fraced w/30,061# 100 mesh & 161,731# 30/50 white sand in slick water. Set 4" CBP @ 3830'. Perfed 3rd stage Yeso @ 3650'-3800' w/30 holes. Treated new perms w/1500 gal 15% HCL & fraced w/30,411# 100 mesh & 159,727# 30/50 white sand in slick water. Set 4" CBP @ 3610'. Perfed 4th stage Yeso @ 3440'-3590' w/30 holes. Treated new perms w/1500 gal 15% HCL & fraced w/29,673# 100 mesh & 161,404# 30/50 white sand in slick water. Set 4" CBP @ 3410'. Perfed 5th stage Yeso @ 3230'-3380' w/30 holes. Treated new perms w/763 gal 15% HCL & fraced w/31,355# 100 mesh & 158,663# 30/50 white sand in slick water. Set 4" CBP @ 3200'. Perfed 6th stage Yeso @ 3020'-3170' w/30 holes. Treated new perms w/1500 gal 15% HCL & fraced w/30,117# 100 mesh & 159,000# 30/50 white sand in slick water. Set 4" CBP @ 2990'. Perfed 7th stage Yeso @ 2810'-2960' w/30 holes. Treated new perms w/1503 gal 15% HCL & fraced w/29,937# 100 mesh & 160,505# 30/50 white sand in slick water. Set 4" CBP @ 2780'. Perfed 8th stage Yeso @ 2600'-2750' w/30 holes. Treated new perms w/1463 gal 15% HCL & fraced w/29,080# 100 mesh & 143,035# 30/50 white sand in slick water. On 2/19/18, MIRUSU. CO after frac, drilled CBPs @ 2780', 2990', 3200', 3410', 3610', 3830' & 4040', & CO to PBD @ 4190'. On 2/22/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2527' (bottom 10 jts (314.85') are 2-3/8" 4.7# L-80. Released completion rig on 2/23/18. Completed well as a single Yeso oil well.  
Spud Date: 5/6/10 Drilling Rig Release Date: 5/17/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/26/18  
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 3-13-18  
Conditions of Approval (if any):