

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO. INC.Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com8. Well Name and No.
PARTITION 13 FED NC 5H9. API Well No.
30-015-435303a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 761023b. Phone No. (include area code)
817-683-878810. Field and Pool or Exploratory Area
FREN GLORIETTA YESO4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T17S R30E Mer NMP SENE 2310FNL 330FEL11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/22/18 - NOTIFIED BLM ABOUT CASING AND CEMENT JOB on 1/21/18. RAN CSG 16 JTS 13 3/8 #48 J55 ST-C 723.63 SET @ 720' CENTRALIZERS F/ 720-580 EVERY JOINT (3) 580-41 EVERY 3RD JOINT (4) 7 TOTAL, LEAD490SX C+4% PF BENTONITE+1% PF1 CALCIUM+0.4 PPS PF45 DEFOAMER+0.125PPS PF29 CELLOPHANE, TAIL 200SX C+2% PF1 CALCIUM, CIRC 90 BBLs/ 292 SX. ✓

GC 3-12-18
Accepted for record - NMOCD

1/23/18 - HOLE SIZE: 12 ?? . TESTED BOP #3000 HIGH-#250 LOW. TESTED CSG SEAT #1380 PSI FOR 30 MINS OK.

1/24/18 - RAN 45 JTS 9 5/8 CSG 36# J-55 ST-C TOTAL PIPE 1920-SET @ 1915, CENTRALIZERS FROM 1935-1800 EVERY JT 1800-42 EVERY (3) JT (10) INSTALLED CASING HANGER & PACK OFF RIGGED UP CEMENTERS TOTAL LEAD

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405430 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #405430 that would not fit on the form

32. Additional remarks, continued

CMT 485 SX CLASS 'C'+ PF-020 4% BENTONITE PF-045 IL/SK DEFOAMER PF-029 0.125 LB/SK, CELLOPHANE, TAIL 200 SX CLASS "C" PF-020 4.00% BENTONITE GEL PF-045 0.400 LB/SX DEFOAMER PF-029 0.125 LB/SX CELLOPHANE, PLUG DOWN @ 6:15 PM 1-23-18, CIRC 261SX WOC.

1/25/18 - HOLE SIZE: 8 ???. TESTED CASING TO 1500# FOR 30MIN.

2/7/18 - TD: 10468? TVD: 5469.61?.

2/9/18 - RAN 98JTS 5 1/2" 17# L-80 BTC 4967.88', 18JTS 7" 26# L-80 BTC 778.99', 104JTS 26# L-80 LT&C 4722.86', TOTAL PIPE 10,469.83 SET @ 10,466', RAN PACKERS PLUS SYSTEM 19 STAGES, CENTRALIZERS F/ 5452-5064 (10) 5064-1778 (33) 43 TOTAL, NOTIFIED BLM ABOUT CASING & CEMENT JOB. TOE @ 10,453.53', STAGE #1 FRAC PORT @ 10,245.57', STAGE #2 FRAC PORT @ 10,039.14', STAGE #3 FRAC PORT @ 9,833.43', STAGE #4 FRAC PORT @ 9,626.97', STAGE #5 FRAC PORT @ 9,420.72', STAGE #6 FRAC PORT @ 9,214.40', STAGE #7 FRAC PORT @ 9,008.30', STAGE #8 FRAC PORT @ 8,801.77', STAGE #9 FRAC PORT @ 8,595.81', STAGE #10 FRAC PORT @ 8,389.40', STAGE #11 FRAC PORT @ 8,183.45', STAGE #12 FRAC PORT @ 7,931.92', STAGE #13 FRAC PORT @ 7,682.36', STAGE #14 FRAC PORT @ 7,431.14', STAGE #15 FRAC PORT @ 7,179.60', STAGE #16 FRAC PORT @ 6,928.13', STAGE #17 FRAC PORT @ 6,681.77', STAGE #18 FRAC PORT @ 6,430.05', STAGE #19 FRAC PORT @ 6,189.01', DEBRIS SUB @ 5987.54', X-O 5495.80', DV TOOL 4713.81. PUMPED 20BBLS MUD WASH, 20BBLS GEL, 270SX 35/65 POZ/C+5%(BWOW) PF 44 SALT+ 6% PF20 BENTONITE+0.% PF13 RETARDER+3 PPS PF42 KOL-SEAL+0.4 PPS PF45 DEFOAMER+ 0.125 PPS PF29 CELLOPHANE, TAIL 315SX PVL +1.3% (BWOW)PF44 SALT+5% PF174 EXPANDING CEMENT+ 0.5% PF606 FLUIDLOSS+0.1% PF153 ANTISETTLING+0.4PPS PF45 DEFOAMER.

2/10/18 - NIPPLE UP TUBING HEAD AND TEST TO 5K FOR 10MIN. RELEASE RIG @ 6:00PM 2/9/2018.