

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TURKEY TRACK 8 7 STATE 6. Well Number: 22H							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER															
8. Name of Operator OXY USA WTP LP								9. OGRID 192463							
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210								11. Pool name or Wildcat TURKEY TRACK; BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	9	19S	29E		1118	NORTH	70	WEST	EDDY					
BH:	E	7	19S	29E	2	1782	NORTH	185	WEST	EDDY					
13. Date Spudded 10/30/17	14. Date T.D. Reached 12/02/17		15. Date Rig Released 12/05/17			16. Date Completed (Ready to Produce) 12/22/17			17. Elevations (DF and RKB, RT, GR, etc.) 3392' GR						
18. Total Measured Depth of Well 17815'M 7667'V			19. Plug Back Measured Depth 17752'M 7667'V			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MUD LOG						
22. Producing Interval(s), of this completion - Top, Bottom, Name 8017'-17642' BONE SPRING															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5# J55		410'		17-1/2"		600 C							
9-5/8"		36# J55		2995'		12-1/4"		1077 PP							
5-1/2"		20# P110		17795'		8-3/4"		2799 H							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
	2-7/8"		7373'												
26. Perforation record (interval, size, and number) 6 SPF @ 17642-17455, 17399-17213, 17156-16971, 16915-16729, 16673-16487, 16431-16245, 16189-16003, 15945-15761, 15705-15519, 15463-15277, 15224-15035, 14981-14793, 14737-14551, 14495-14309, 14253-14072, 14011-13825, 13769-13583, 13527-13341, 13285-13099, 13043-12857, 12801-12618, 12563-12373, 12317-12131, 12075-11889, 11833-11647, 11591-11405, 11349-11163, 11107-10921, 10865-10679, 10623-10437, 10381-10195, 10139-9951, 9897-9711, 9655-9469, 9413-9227, 9171-8979, 8924-8743, 8687-8501, 8445-8259, 8203-8017. Total 1280 holes.															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
8017'-17642'						285186bbl Slick Water + 932bbl 15% HCl acid w/ 15376200# sand									
28. PRODUCTION															
Date First Production 1/6/18			Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT					Well Status (Prod. or Shut-in) PROD.							
Date of Test 2/7/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1659	Gas - MCF 1621	Water - Bbl. 1103	Gas - Oil Ratio 977								
Flow Tubing Press. 330 PSI	Casing Pressure 975 PSI	Calculated 24- Hour Rate	Oil - Bbl. 1659	Gas - MCF 1621	Water - Bbl. 1103	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD								30. Test Witnessed By							
31. List Attachments C103, C104, WBD, LOGS, C-102 (AMENDED AS-DRILLED)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Justin Morris</i>			Printed Name Justin Morris			Title Regulatory Lead			Date 2/26/18						
E-mail Address Justin_Morris@oxy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 350'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 940'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1084'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1421'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2057'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2335'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2846'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3094'	T. Morrison	
T. Drinkard	T. Bone Springs 3731'	T. Todilto	
T. Abo	T. 1st Bone Spring 6406'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 6956'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology