## State of New Mexico

Form C-104 Revised August 1, 2011

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District II 811 S. First St.,	Artesia N	M 882	10	Г	mergy,	winerais &	Naturai Re	sour					
District III	Oil Conserva				tion Division Submit or			t one co	ne copy to appropriate District Offic				
1000 Rio Brazos District IV	<sup>4 874 10</sup> 1220 South 5				St. Francis Dr.				☐ AMENDED REPOR				
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 FOR ALLOWABLE AND AUTHO								
Operator n	I.			EST FC	)K ALI	LOWABLE	AND AU	THO	<sup>2</sup> OGRID Nu	******	RANS	PORT	
RKI EXPLORA			N, LLC					246289					
3500 One Will Tulsa, OK 741		iter, MI	35							<sup>3</sup> Reason for Filing Code/ Effective Date RT ~2/13/2018			
API Numb	5 Pool Name							<sup>6</sup> Pool Code					
30 - 0 15-4	1								98220  9 Well Number				
<sup>7</sup> Property Code 313813			RDX FEDERAL COM 17 46								46H		
II. 10 Surface Location													
Ul or lot no. Section		1			Lot Idn	i	rom the North/South Line		1 3		West line	,	
C 17		26S 30E Hole Location		30E	75		NORTH		2510 WEST		T EDDY		
					1 1	E4 6 4b	No selle (Consel	L Dime	Foot form the	Facti	Mark Vara	Country	
OL or lot no.	OL or lot no. Section To		.1 ,1		Louin	234	North/South line		2282	EAST		County	
12 Lse Code	1 1		ethod			15 C-129 Permit Number		16	C-129 Effective Date		17 C-129 Expiration Date		
F		Code	F	D:	Date -2/13/2018		rethin Number		-12) Elictive Date		C-1.	C-127 Expiration Date	
III. Oil a		Tra	nspor	ters									
18 Transpor	ter	<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W		
35246 Shell Tr			and Address  If Trading US Company								OIL		
277807	N	NGL CRUDE LOGISTICS, LLC NO COLOMBIA CONTRACTOR OF THE COLOMBIA CO											
		ARTESIA OLEVRICO											
314437		FEB 13 (Oic										GAS	
	De	Delaware Basin Midstream, LLC											
		AECEIVau											
		1 3 tops and solve to the control											
IV. Well	Comp	etion	Data		<del></del>	33	<sup>24</sup> PBTD		35			26	
<sup>21</sup> Spud Date 9/24/2017		<sup>22</sup> Ready Da ~2/13/2018		Date	TVD 10,	887.16		•	25 Perforat		<sup>26</sup> DHC, MC		
27 Hole Size		./13/20	7	28 Cacina	& Tubin		MD 15,620'	pth Se	11,069' - 1	5,567	30 Sack	icks Cement	
Title Size						<b>{</b>			501				
17.5"			13.375" J-55 54.5#			.5#	0'-950'			860			
12.25"			9.625" J-55 40#			#	0'-3,434'			850			
8.750"			7" P-110 BTC 29#				0'-10,794'			1090			
6.125"			4.5" P-110:HC 13.			3.5#	# 10,164' - 15,722'			430			
V. Well 7	Fest Da	ta	1			Production Line	r will be install	ed pric	or to flowback		*************		
31 Date New Oil		32 Gas Deliv		ry Date	33 T	est Date	34 Test Length			g. Press	ure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size			<sup>38</sup> Oil		39	Water	<sup>40</sup> Gas					41 Test Method	
					<u></u>			*****		********		<del></del>	
42 I hereby certi	ify that th	e rules	of the	Oil Conse	ervation D	ivision have			OIL CONSERV	ATION	DIVISION	Ŋ	

complete to the best of my knowledge and belief. Signature Printed name: Crystal Fulton Title: Permitting Tech II Approval Date: E-mail Address: Crystal.Fulton@WPXEnergy.com Date: 2/8/2018 Phone: (539)573-0218