

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
TUCKER DRAW 9-4 FED COM 1H1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
RKI EXPLORATION & PROD LLC  
Contact: ASHLEE FECHINO  
E-Mail: ashlee.fechino@wpenergy.com9. API Well No.  
30-015-444773a. Address  
3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 741723b. Phone No. (include area code)  
Ph: 539-573-021210. Field and Pool or Exploratory Area  
PURPLE SAGE WOLFCAMP GAS4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 16 T26S R30E NWNE 250FNL 1463FEL11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED 4.5" CASING FOR THIS WELL.  
A SUMMARY OF THE OPERATION IS AS FOLLOWS:

1/29/2018 Pressure test 7" casing to 1,500 psi for 30 min. Test Good.  
2/7/2018 Production Liner:  
4.5" 13.5# P-110HC: 10,200?? 18,729? CMT: 685sks @ 14.5 ppg. Circulated 201 sks off the liner  
Bumped Plug @ 4000 psi, floats held  
Rig Release 2/9/2018  
Post Job Report attached

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 12 2018

RECEIVED

Accepted for record - NMOCD  
3-12-18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #405069 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018	
Name (Printed/Typed) ASHLEE FECHINO	Title REGULATORY TEAM LEAD
Signature (Electronic Submission)	Date 02/20/2018
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**PAR FIVE**  
**ENERGY SERVICES LLC**

**DESIGN - EXECUTE - EVALUATE - REPORT**

**LINER**

**WPX ENERGY**

**TUCKER DRAW 9-4 FED. COM 1H**

**EDDY, NEW MEXICO**

<b>PRIMARY PUMP:</b>	<b>2002</b>
<b>SECONDARY PUMP:</b>	<b>2001</b>

**PREPARED BY: TRAVIS KELSEY**

**SERVICE SUPERVISOR**

**ARTESIA DISTRICT**

**1-575-748-8610**

**2/7/2018**

# WELL SUMMARY

## PAR FIVE

### ENERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY	DATE:	2/7/2018
LEASE NAME:	TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME:	WPX
WELL NUMBER:	#1H	TICKET NUMBER:	7307
API NUMBER:	30-015-444777	AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE:	30E
COUNTY: EDDY	STATE:	NEW MEXICO	
RIG NAME: H&P 556	COMPANY REP:	PRESTON WRAY	PHONE#: 405-435-0089

#### DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east

#### NOTES

KENNETH JONES 12-4-17  
2 - PUMPS  
BOOSTER

#### HSE

BE SAFE

#### JOB PROCEDURE

40BBLs 14.0# MUD PUSH  
PUMP 685SKS SLURRY @14.5PPG  
SHUT DOWN DROP PLUG  
DISPLACE WELL

# WELL SUMMARY

## **PAR FIVE ENERGY SERVICES LLC**

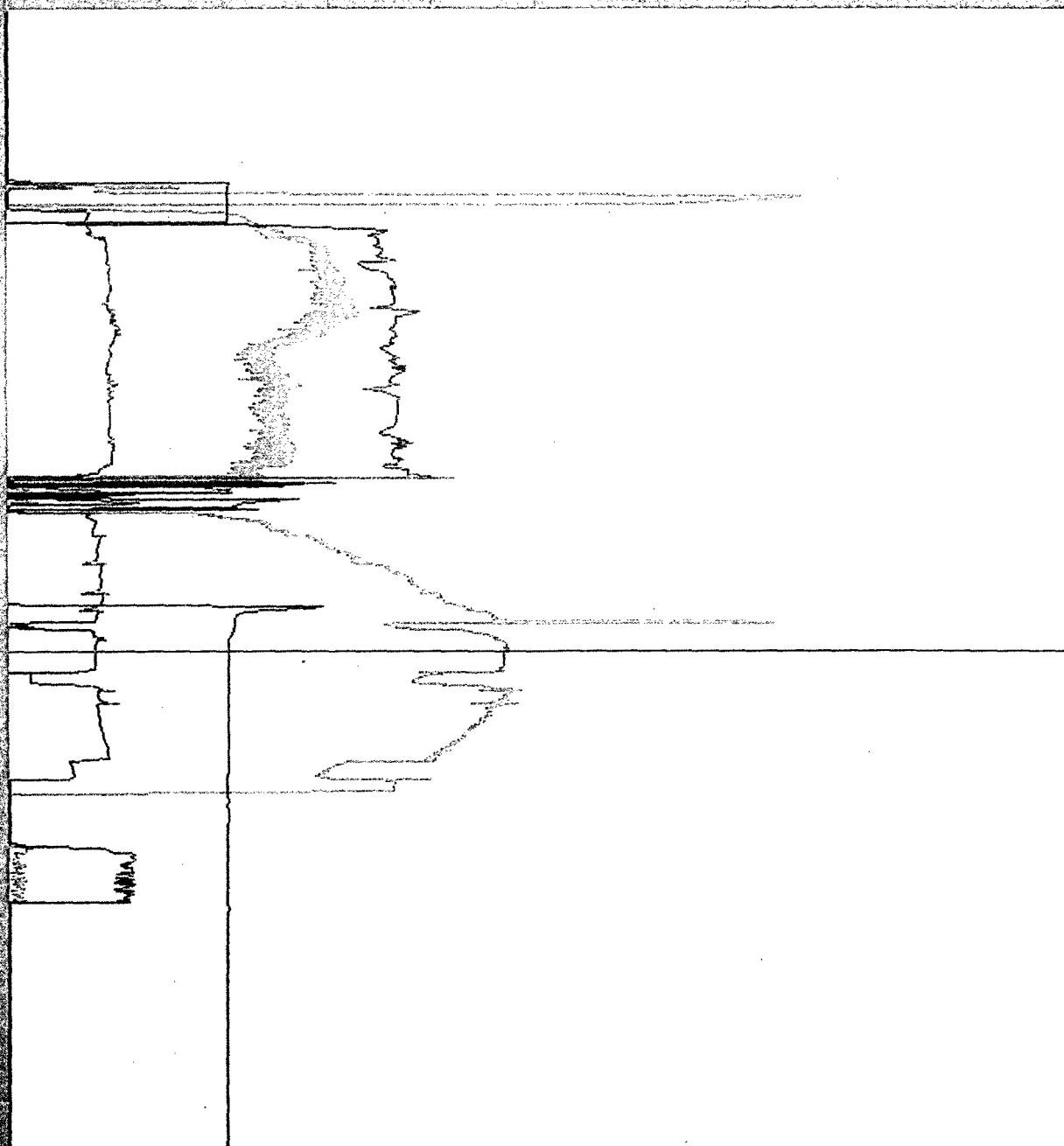
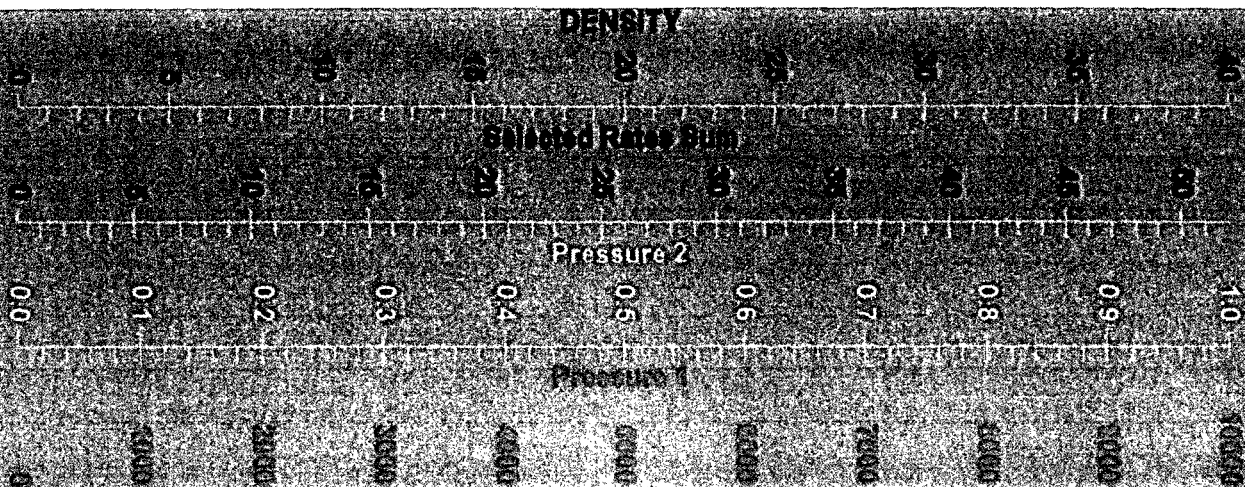
WELL / CASING DATA										
JOB TYPE: LINER					HOLE SIZE: 6 1/8					
TVD:					PREVIOUS CASING SIZE: 7					
PREVIOUS CASING LB/FT: 29					PREVIOUS CASING DEPTH: 11475					
CASING SIZE: 4 1/2										
CASING LB/FT: 13.5					CASING GRADE: P110					
FLOAT COLLAR DEPTH: 8491.29					SHOE JOINT LENGTH: 92.71					
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:					
TOTAL DEPTH: 11054					TOTAL CASING : 8584					
TUBULAR DATA										
TBG/D.P. SIZE:					TBG/D.P. DEPTH:					
TBG/D.P. LB/FT:					TOOL DEPTH:					
PACKER OR RETAINER:					PERF/HOLE DEPTH:					
SURFACE EQUIPMENT										
CEMENT HEAD SIZE:						QUICK CONNECT SIZE:				
DRILL PIN SIZE/TYPE:						THREAD:				
TUBING SWEDGE SIZE:						TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED										
40 GAL PF840 20 GAL PF803 700# SUGAR										
EQUIPMENT										
SUPERVISOR:		Travis Kelsey				FIELD REPRESENTATIVE:				
PUMP OPERATOR:		Joseph Castillas				UNIT NUMBER:		1022/2002		
E/O:		Jose Nevarez				UNIT NUMBER:		1038/2001		
E/O:		Misael Gutierrez				UNIT NUMBER:		1029/2047		
E/O:		Steven Quiroz				UNIT NUMBER:		1026/2022		
E/O:						UNIT NUMBER:		RAY RODRIGUEZ 1027/2028		
FLUID DATA										
1ST SLURRY:		50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF13 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer								
DENSITY:	14.5	YIELD:	1.64	MIX H2O:	7.121	SACKS:	685			
2ND SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
3RD SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
4TH SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
5TH SLURRY										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
DISPLACEMENT TYPE :		FRESH/OBM		DISPLACEMENT VOLUME:		229		MUD WEIGHT:	13.3	

## JOB LOG

**PAR FIVE**  
**ENERGY SERVICES LLC**

[illegible]

WPXENERGY\_TUCKERDRAW1H\_2002\_JOSEPH



8TH FEB 2018

GAM

ZAM

GAM

GAM

Time