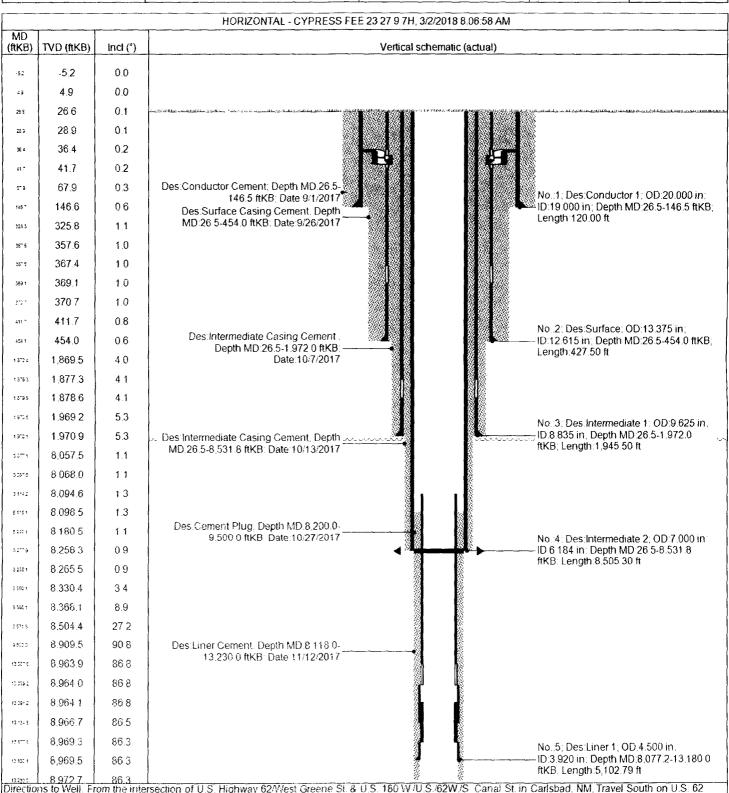
	To Appropriate District		State of	New Me	xico		Form C-103				
<u> </u>			Minerals	nerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District JI – (575) 748-1283							30-015-44379				
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION							5. Indicate Type of Lease				
	District III – (505) 334-6178 1220 South St. Francis Dr.						STATE   FEE				
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505							6. State C	Oil & Gas Lease No.			
0,303	SUNDRY NO	TICES AND REP	ORTS O	N WELLS			7. Lease	Name or Unit Agree	ement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								Cypress Fee 23 27 9			
	Vell: Oil Well 🔽	Gas Well	Other					lumber 7H			
2. Name of Omarathon Oll	Permian LLC						372098	O Number			
3. Address o	•	77050					1	name or Wildcat			
	ipe St., Houston, TX	77056					Bone Sprir	ngs			
4. Well Loca	Letter		from the	South	l	ine and		feet from the	Vestline		
Sect	ion 9		vnship		nge	27E	NMPM	County	Eddy		
		11. Elevation	(Show wh	hether DR, 3,164		RT, GR, etc.)	)				
	12. Check	Appropriate B		dicate N	ature (		•	Other Data	<del>-</del> :		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR									CASING 🗆		
TEMPORARILY ABANDON											
	TER CASING [ COMMINGLE [		OWPL		CASII	NG/CEMENT	IJOB	$\square$			
	OP SYSTEM										
OTHER:	ribe proposed or con		(Classia	. stata all m	OTHE		I airea mantin	ant datas including	antimoted data		
of sta	rting any proposed vosed vosed vosed completion or re	work). SEE RULI	E 19.15.7	,14 NMAC	For M	Multiple Cor	npletions:	Attach wellbore diag	gram of		
MIRU, Spu	nd 9/25/2017. Drill 17.5'	- ' hole to 454', run 13	3 5/8" csg, c	cement casi	ng, NU E	BOP, blind ran	ns (250/5000	), choke line (250/5000	), pump		
5/8" csg, co test to 3,30	5000), annular (250/50/ ement casing, pressure 00 psi for 30 min, held, PU equipment, RDMO.	tests casing to 150 test good. Drill 6 1/8	0 psi for 30	) min, held, t	est good	d. Drill 8 3/4" h	role to 8,539	', run 7" casing, cemen	t, pressure		
								NM OIL CON	SERVATION		
								MAR 1 3			
								850			
ſ					Γ			RECEIV	VED		
Spud Date:	9/25/20	)17	Rig F	Release Da	te:	1	1/13/2017				
L					L						
I banahu santif	aland alan in Camaratia		d lo	to to the he	at of m	v knoviloda	a and haliaf	<del>,</del>			
i nereby cerui	y that the informatio	n above is true an	a comple	te to the be	St Of III	y Kilowiedgi	e and bener	•			
SIGNATURE	Jannifar V	an Curen	TITI	Sr. Reg LE	ulatory	Compliance	<b>!</b>	DATE	8		
т	Jennifer Van C	Curen	•	-01-41	jvano	curen@mara	athonoil.com	PHONE:	296-2500		
Type or print r For State Use			E-m	an address	:			PHONE:			
APPROVED I	BY:	Cho	TITL	E5/47	7	Ner		DATE <b>3-/3</b>	-18		
Conditions of	Approval (if any):			•	, ,	,					



## Wellbore Schematic Well Name: CYPRESS FEE 23 27 9 7H

	Prospect Area MALAGA	Field Name CARLSBAD SOUTH	Well Subtype	Latitude (°) 32.317832	Longitude (*) -104.202093
Well Configuration Type HORIZONTAL	Well Objective EXPLOITATION	f:	ell Status OMPLETION		KB-Ground Distance (ft) 26.50



W.S.Canal St. for 2.0 Miles to slight left. Travel South on U.S.-285 for 1.3 miles to S. Thomason Rd on the Right. Travel South on S. Thomason Rd for 3.6 Miles to a Lease Road on the left (Second Rd. Right after Sharp curve to the left). Travel South on Lease Road for 0.6 Miles to Proposed well 354 feet to the left