87505 RECLIVED SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 22H PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 16696 2. Name of Operator OXY USA INC. 9. OGRID Number 16696 3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710 10. Pool name or Wildcat	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NMMAOIL CONSERVATION District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	aral Resources I DIVISION ncis Dr.	WELL API NO. 30-015-44508 5. Indicate Type STATE 6. State Oil & Ga	S FEE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Corral Fly 02-01 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 22H PROPOSALS.) 8. Well Number 22H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 16696 3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710 10. Pool name or Wildcat Pierce Crossing Bone Spring, East 10. Pool name or Spring, East	87505 RECEIVED			
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Pierce Crossing Bone Spring, East		9. OGRID Number 16696		
	3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			
4. Well Location	4. Well Location		·	
Unit Letter <u>D</u> : <u>1265</u> feet from the <u>NORTH</u> line and <u>120</u> feet from the <u>WEST</u> line				
Section 2 Township 25S Range 29E NMPM County EDDY	Section 2 Township 25S	Range 29E	NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2996' GR)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	NOTICE OF INTENTION TO:	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲	REMEDIAL WOR	к 🗌	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🛛	PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🗍	CASING/CEMEN	Т ЈОВ 🛛	
			_	
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:			d give pertinent dat	es including estimated date

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/18 Skid rig from Corral Fly 02-01 State 23H to Corral Fly 02-01 State 22H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 945# for 30 min, good test. RIH & drill new formation to 448', perform FIT test to EMW=24ppg, 340psi, good test. 2/9/18 drill 9-7/8" hole to 8222', 2/14/18. RIH & set 7-5/8" 26.4# L-80 csg @ 8212', DVT @ 3116', ACP @ 3133' pump 80bbl mudpush spacer then cmt w/ 552sx (249bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 183sx (52bbl) PPC w/ additives 13.2ppg 1.58 yield, full returns, inflate ACP to 2000#, open DVT, circ thru DVT, circ. 23bbl mudpush spacer to surf. Pump 2nd stage w/ 50bbl mudpush express spacer then cmt w/ 876sx (264bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns throughout job, drop cancellation plug, pressure up & close DVT, circ 365sx (110bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 2/17/18 RIH & drill out DVT, test 7-5/8" casing to 4400# for 30 min, good test. RIH & drill new formation to 8232', perform FIT test to EMW=13.5ppg, good test.

2/17/18 Drill 6-3/4" hole to 18875'M 9033'V 2/20/18. RIH & set 5-1/2" 20# P-110 DQX csg @ 18865-9227' and 5-1/2" 23# P-110 DQX-HT csg @ 9227-0'. Pump 113bbl mudpush express spacer then cmt w/ 784sx (197bbl) PPC w/ additives 13.2ppg 1.37 yield, full returns throughout job, observed 25bbl spacer back to surf, calc. TOC @ 7700', WOC. ND BOP, Install wellhead cap. RD Rel Rig 2/24/18.

Spud Date: 12/12/17	Rig Release Date:	2/24/18	
I hereby certify that the information above is true a	and complete to the best of my know	vledge and belief.	
SIGNATURE	TITLERegulatory Coordin	natorDATE	3/12/18
Type or print name <u>Jana Mendiola</u> I	E-mail address: <u>janalyn_mendiola</u>	a@oxy.com PHONE:	432-685-5936
For State Use Only			
APPROVED BY:	TITLE Statt in,	DATE_	3-14-18