

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM113944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COTTONWOOD 29 32 FED COM WCA 3H9. API Well No.  
30-015-43703-00-X110. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State  
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page

**Carlsbad Field Office**  
**OCD Artesia**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
NEARBURG PRODUCING COMPANY  
Contact: JENNIFER ELROD  
E-Mail: jelrod@chisholmenergy.com3a. Address  
3300 NORTH A STREET BLDG 2 STE 120  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R26E NWNE 150FNL 1330FEL

100' FNL 1300 FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*SPUD/SURF CSG/INT CSG SUNDRY\***

12/27/17-Spud Notification given to BLM

12/28/2017-Spud Well; Notified BLM of upcoming Csg &amp; Cmnt job

12/29/17-Drill surface hole to 460'MD, Ran 11 jts 13.375", 48# L80 STC Csg, set @ 456'MD; Cmnt

w/450 sxs Class C cmnt @ 1.35 yield w/55bbls cmnt to surface. Jim Hughes w/BLM witnessed cmnt job.

12/30/2017-WOC 8hrs; Notified BLM regarding BOP test; Tested choke, choke manifold, BOP rams, BOP

valves 250 low/5000 high; Annular 250 low/2500 high; floor valves 250 low/5000 high; Top Drive

valves back to mud pumps 250 low/4000 high; replaced Kelly hose, test 250 low/4000 high; test all 5

min w/good test

12/31/2017-Test Csg 1500 psi/30 min; good test

01/10/2018-Drill Intermediate hole to 7508'MD

1/11/2018-Notified BLM of Intermediate Csg job

N.M. OIL CONSERVATION  
ARTESIA DISTRICT

MAR 19 2018

BC 3-20-18  
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401085 verified by the BLM Well Information System  
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2018 (18PP0774SE)

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 01/16/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ZOTA STEVENS  
Title PETROLEUM ENGINEER

Date 03/13/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #401085 that would not fit on the form**

**32. Additional remarks, continued**

1/12/2018-Run 167 jts 9.625" 40# L80 BTC csg set @ 7445; Notified BLM of Cmnt job.  
1/12-1/13/2017-Cmnt 1st stge w/1895 sxs Class C cmnt @ 2.18 yield followed by 215 sxs Class C cmnt @ 1.33 yield, no cmnt to surface-notified BLM recording CIP @ 0200  
1/13/2017-Open DV Tool; Cmnt 2nd stage w/420 sxs Class C cmnt @ 2.18 yield followed by 200 sxs Class C cmnt @ 1.35 yield; no cmnt to surface. Notified BLM recording CIP @ 0530; WOC 8 hrs; Ran temp log-TOC @ 1416'; Notified BLM, wait on orders; Bullhead cmnt down backside pumpming 150 sxs neat @ 1.33 yield.  
1/13-1/14/2017-set 9 5/8 pack off, test to 5000 psi, Drill cmnt & DV Tool-Tag cmnt @ 1720', Tag DV @ 1749'  
1/14/2017-Test csg to 1500 psi for 30 min; good test