_ 2				x	ł		L.	CHICO Alten	NSER 1. DIST	W/TIC	R			
Form 3160-4 (August 2007)			DUDEAT	UNITED STATES							FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										1. 5	5. Lease Serial No. NMNM89819			
la. Type of	f Well 🛛	Oil Well	🗖 Gas V	Well C] Dry	Other				6	If Indian, All		Tribe Name	
b. Type of	f Completion	_	ew Well	U Work 0	Over [Deepen	🗖 Plug	Back 🗖	Diff. Re	svr.	7. Unit or CA Agreement Name and No.			
2 11 (Othe	r		-	t: JANA ME						-		
	SÁ INC.		E	-Mail: jana		t: JANA ME diola@oxy.		·		8	Lease Name PATTON N		8 FEDERAL 7H	
3. Address	P.O. BOX MIDLAND		10				Phone No 432-68	o. (include are 5-5936	a code)	9	API Well No).	30-015-44273	
4. Location	n of Well (Re	port location	on clearly an	nd in accord	lance with	Federal requ	uirements)*		1	0. Field and P	ool, or I	Exploratory BONE SPRING	
At surfa	ice NENE	150FNL 2	255FEL 32	.224180 N	l Lat, 103	.809215 W	Lon			ī	1. Sec., T., R.,	M., or	Block and Survey	
At top p	orod interval i	reported be	new NEN	IE 359FNI	L 419FEL	. 32.223658	N Lat, 1	03.809619 V	V Lon		or Area Se 2. County or I		24S R31E Mer Í 13. State	
		SE 51FSL		2.210562 N Lat, 103.809625 W Lon							EDDY NM			
14. Date Sp 08/29/2	2017		10	15. Date T.D. Reached 16. Date Completed 10/30/2017 □ D & A ⊠ Ready to Prod. 12/05/2017							17. Elevations (DF, KB, RT, GL)* 3524 GL			
18. Total D	Depth:	MD TVD	15048 10018		Plug Ba	ick T.D.:	MD TVD	14993 10018		20. Depth	Bridge Plug S		MD TVD	
21. Type E MUD L	lectric & Oth OG	er Mechar	nical Logs R	un (Submit	copy of e	ach)		22.	Was D	ell cored? ST run? ional Surve	X No X No y? No	Yes Yes	(Submit analysis (Submit analysis (Submit analysis	
23. Casing an	nd Liner Rec	ord <i>(Repo</i>	rt all strings	<u> </u>			~							
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botto (MI	-	Cementer Pepth	No. of Sk Type of Ce		Slurry Vo (BBL)	ol. Cement	Top*	Amount Pulle	
17.500		.375 J55	54.5		0	670			850	-	204	0		
<u>12.250</u> 8.500		.625 L80 00 P110	<u>47.0</u> 20.0			1355 5038			1630 2263		626 607	700 0		
	┢────													
24. Tubing	Record			L										
	Depth Set (N		cker Depth	· · · · · · · · · · · · · · · · · · ·	Size	Depth Set (N	/ID) P	acker Depth (MD)	Size	Depth Set (M	D)	Packer Depth (M	
2.875 25. Produci	ng Intervals	9892		9892	. L_	26. Perfora	tion Reco	rd						
	ormation		Тор		Bottom	P	erforated	Interval		Size	No. Holes		Perf Status	
	D BONE SP	RING	1	0156	14737		1	0156 TO 14	737	0.420	900		VE	
<u>B)</u> C)						<u> </u>								
D)													·······	
	racture, Treat Depth Interva		nent Squeeze	e, Etc.			A.	nount and Ty	ne of Mr	aterial				
			37 2508370	2G SLICK	WATER +	109914G 7.5		CID W/906380						
								<u></u>	· · · · · ·					
	ion - Interval	· · · · · · · · · · · · · · · · · · ·												
Date First Produced 12/09/2017	Test Date 12/14/2017	Hours Tested 24	Test Production	Oil BBL 3916.0	Gas MCF 5408.0	Water BBL 0 3491.0	Oil Gr Corr O		Gas Gravity	Pro	duction Method	GAS L	IFT	
Choke Size 57/128	Tbg. Press. Flwg. SI	Csg. Press. 840.0	24 Hr. Rate	Oil BBL 3916	Gas MCF 5408	Water BBL 3491	Gas:O Ratio	il 1381	Well Sta	itus DW				
28a. Produc	ction - Interva	T	· · · · · · · · · · · · · · · · · · ·											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr		Gas Gravity	I	Production Method			
	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well St	subse	ding BLM approvals will equently be reviewed scanned			
Choke Size	Flwg. SI	Fless.											eweu	

SELL CANYON 4306 5230 OIL GAS, WATER RUSTLER SLADO OHERRY CANYON 6479 8147 8148 OIL GAS, WATER SLADO 233 BONE SPRING 9132 9307 OIL GAS, WATER DELAWARE 234 SIT BONE SPRING 9132 9307 OIL GAS, WATER DELAWARE 426 SIT BONE SPRING 9132 9307 OIL GAS, WATER DELAWARE 426 SIT BONE SPRING 9132 9307 OIL GAS, WATER DELAWARE 426 SIT BONE SPRING 9808 10018 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9808 10018 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9808 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9808 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9808 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9828 OIL, GAS, WATER DELAWARE 426 SIT BONE SPRING 9828 OIL, GAS, WATER DELAWARE 426 <th>28b. Prod</th> <th>luction - Interv</th> <th>al C</th> <th></th>	28b. Prod	luction - Interv	al C												
Same Info Jame Batl NTT Batl NTT Batl NTT Batl Name 326. "Production - Interval D The main frame The main frame												Production Method	<u> </u>		
Date based Test		Flwg								Well Sta	atus	I			
Detect Date Treed Products BBL MCF BBL Conv. Arf Oncome 29. Dependent Press Conv. Arf Sec. Display Sec.	28c. Prod	uction - Interv	al D		L	L				I					
Size Fine Name Unit. MCF BRL Reco 29 Disposition of Cas/Sold used for first. Sold		ate First Test Hours Test Oil Gas										Production Method			
SOLD 30 Summary of Provide Zones (finduké Aquifers) is an forward zones of portority and contents thereof Cored intervale and all drill-stem inst, incidianting depth interval tested, cushion used, time tool open, Bowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Mess Depth BELL CANYON 4306 6220 OlL, GAS, WATER SALADD 532 CHERRY CANYON 6479 814.8 OlL, GAS, WATER RUSTLER 526 BRUSHY CANYON 6479 814.8 OlL, GAS, WATER DELAVEC 233 BONE SPRING 9132 913 OlL, GAS, WATER DELAVEC 236 BONE SPRING 9132 OlL, GAS, WATER DELAVEC 237 SUB BONE SPRING 9132 9007 OlL, GAS, WATER DELAVEC 238 32 Additional remarks (include plagging procedure): 52 FORMATION (LOG) MARKERS CONTD. 537 33. Cricle enclosed attachments: Directional Survey 3. Sundy Notice for plugging and cement verification 6. Core Analysis 7 Other. 4. Directional Survey<		Flwg.								Well Status					
Show all important zones of porosity and contents thereof. Cared intervals and all drill-stem tests, including driph interval tested, cushion used, time tool open, Bowing and shu-in pressures and recoveries. Formation Top Botton Descriptions, Contents, etc. Name Top. Formation Top Botton Descriptions, Contents, etc. Name Top. BELL CANYON 4306 \$220 Oll, GAS, WATER SULADD \$252 BRUSHY CANYON \$437 \$148 Oll, GAS, WATER CAS, WATER DELUWARE \$4270 BRUSHY CANYON \$439 \$142 \$131 Oll, GAS, WATER DELWARE \$4270 SANDE SPRING \$132 \$147 \$131 Oll, GAS, WATER DELWARE \$4270 SAND BONE SPRING \$132 \$9807 Oll, GAS, WATER DELWARE \$4270 SAND BONE SPRING \$912 \$907 Oll, GAS, WATER DELWARE \$4270 SAND BONE SPRING \$912 \$908 10018 Oll, GAS, WATER DELWARE \$4270 SAND BONE SPRING \$912 \$908 10018 Oll, GAS, WATER DELWARE \$4270 Sandy Notice F			Sold, used	l for fuel, ven	ted, etc.)	-									
ests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth BELL CANYON 5231 6478 SAJADO 595 CHERRY CANYON 5231 6478 OLL, GAS, WATER SAJADO 5423 BONE SPRING 8137 9131 OLL, GAS, WATER CASTUE 2233 ISTE CONE SPRING 9132 9008 10018 OLL, GAS, WATER DELLCANYON 6333 STA BONE SPRING 9132 9008 10018 OLL, GAS, WATER DELLCANYON 6333 2ND BONE SPRING 9038 10018 OLL, GAS, WATER DELCANYON 6333 2ND BONE SPRING 9038 10018 OLL, GAS, WATER DELCANYON 6379 3.2 Additional remarks (include plugging procedure) 62 62 62 62 62 62 62 62 62 70 14 Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. 7.	30. Sumn	nary of Porous	Zones (I	nclude Aquife	ers):					T	31. For	mation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dept BELL CANYON 4308 \$230 Oil, CAS, WATER \$140 515 BONE SPRING 8147 9131 Oil, CAS, WATER CASTUE 2234 BONE SPRING 8147 9131 Oil, CAS, WATER DELAWARE 4306 STB DONE SPRING 9423 9607 011, CAS, WATER DELAWARE 4306 STB DONE SPRING 9408 10018 OIL, CAS, WATER DELAWARE 4306 STB DONE SPRING 9608 10018 OIL, CAS, WATER DELAWARE 4306 STB DONE SPRING 9808 10018 OIL, CAS, WATER DELL CANYON 5231 BONE SPRING 9808 10018 OIL, GAS, WATER DELAWARE 4306 Startise Casture BONE SPRING 9808 1014 4306 Startise 131 Checker Artines 132 Casture 132 Additional remarks (include plugging procedure): 2 Geologic Report 3. DST	tests,	including dept	zones of 1 h interval	porosity and c tested, cushi	ontents there on used, time	eof: Cored e tool open	intervals and , flowing and	all drill-stem l shut-in pres	sures						
CHERRY CANYON \$231 6478 OIL GAS, WATER \$3440 942 BONE SPRING 8147 9131 OIL GAS, WATER CASTILE 2334 BONE SPRING 8147 9131 OIL GAS, WATER CASTILE 2334 DELWARR 9132 9907 OIL GAS, WATER CASTILE 2334 ZND BONE SPRING 9132 9907 OIL GAS, WATER CASTILE 2334 ZND BONE SPRING 9808 10018 OIL GAS, WATER CASTILE 2334 SILDO 9808 10018 OIL GAS, WATER CASTILE 234 SILDO 9808 10018 OIL GAS, WATER CASTILE 234 SILDO 9808 0016 GAS, WATER CASTILE 234 SILDO SILDO GAS, WATER CASTILE 234 SILDO 9132 GAS GAS, WATER CASTILE 234 SILDO SILDO GASTILE SILDO GASTILE 234 SILDO GASTILE GASTILE GASTILE GASTILE 347 SILDO GASTILE<		Formation		Тор	Bottom Descriptions, Con				, etc.	Name			Top Meas. Depth		
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #406215 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/01/2018	CHERRY BRUSHY BONE SF 1ST BON 2ND BON 32. Addit 52. F 1ST [CANYON CANYON PRING E SPRING IE SPRING IE SPRING IE SPRING IE SPRING IE SPRING	(LOG) M IG 91	5231 6479 8147 9132 9808	6478 8148 9131 9807 10018	OI OI OI	L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA				SA CA DE BE CH BR	LADO STILE LAWARE LL CANYON IERRY CANYON USHY CANYON	942 2334 4270 4306 5231 6479		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #406215 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Title SR. REGULATORY ADVISOR Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/01/2018	Logs	were mailed	3/2/18.												
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #406215 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/01/2018 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency										3. DST Report 4. Directional Survey					
Electronic Submission #406215 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/01/2018 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	5. Su	ndry Notice fo	r pluggin	g and cement	verification		6. Core Ana	alysis		7 0	ther:				
Signature (Electronic Submission) Date 03/01/2018 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			_	Elect		ission #400	5215 Verifie	d by the BLN , sent to the	M Well II Carlsbad	nforma 1	tion Sy	stem.	ctions):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	DAVID	STEWART				Tit	le <u>SR. R</u>	EGUL	ATORY	ADVISOR			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	Signature (Electronic Submission)								Date 03/01/2018					
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for	r any person	knowingl	y and w	villfully	to make to any department of	or agency		

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** ORIGINAL **

Additional data for transaction #406215 that would not fit on the form

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32. Additional remarks, continued

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Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.