Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OH. CONSERVATION DIVISION			WELL API NO.
811 S. First St., Artesia, NM 88210 AR OIL CONSERVATION DIVISION			30-015-44559 5. Indicate Type of Lease
District III – (505) 334-6178 1220, South St. Francis Dr.		STATE FEE	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. 1320 South St. Francis Dr. 1320 South St. Francis Dr.		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505	RECEIVED TICES AND REPORTS ON WE	116	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Whitesnake 20/21 W0BC Fee	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 2H	
PROPOSALS.) 1. Type of Well: Oil Well		o. Well Humber 211	
2. Name of Operator		9. OGRID Number	
Mewbourne Oil Company		14744	
3. Address of Operator		10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp Gas (98220)	
4. Well Location			
Unit Letter _C :600feet from the _North line and2200feet from the _West line			
Section 20 Township 23S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3049' GL			
•			
12. Check	Appropriate Box to Indicate	e Nature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
			_
PULL OR ALTER CASING	-	CASING/CEMENT	「JOB ⊠
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	П
	pleted operations. (Clearly state		I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/22/2018 TD'ed 6 1/8" hole @ 14400' MD. Ran 14358' of 4 1/2" 13.5# HCP110 BPN csg. Cmt w/325 sks Lite Class H (50:50:10)			
w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/178 bbls BW. Plug down @ 3:00 P.M. 02/23/18. Bump plug			
w/3100#. Set packer w/80k#. Released from liner. Displaced 7" csg w/240 bbls BW. Circ 68 sks of cmt off of liner top to the pits. At 4:15 P.M., 02/23/18, tested liner to 1500# for 30 mins, held OK. Top of liner @ 8892'			
4.15 F.W., 02/25/16, tested filler to	1300# for 30 mins, field OK. To	p of filler (a) 8832	
Rig released @ 8:15 P.M.			6/50 D D 18
			Min OIL CONSERVATION
Spud Date: 02/05/2018	Rig R	elease Date: 02/24/2013	8 ARTESIA DISTRICE
			MAR 1 9 2011
I hereby certify that the information	above is true and complete to the	ne best of my knowledge	e and belief. RECEIVED
•			VECETAED.
	Q 11 mm =	•	5.455
SIGNATURE DATE_03/14/18			
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
	_	-/ A	
APPROVED BY:	TITLE SI	aff Mer	DATE 3-20 -18
Conditions of Approval (if any):			