

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM031963
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SUNRISE MDP1 8-5 FEDERAL COM 5H
2. Name of Operator OXY USA INC. Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com		9. API Well No. 30-015-44476
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-699-4318	10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R31E Mer NMP SWSE 834FSL 1555FEL 32.226888 N Lat, 103.796331 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 11/26/17, drill to 714' 11/27/17. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 714', pump 20 BBLs FW spacer, then cmt w/ 910 sks (219 BBLs) PPC w/ additives, 14.8 PPG, 1.35 yield. Circ 374 sks (90 BBLs) to surface, notified BLM of cement returns. 11/28/17 Install well cap and move off location.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

MAR 14 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #396425 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Pending BLM approvals will subsequently be reviewed and scanned	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Offi _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to States any false, fictitious or fraudulent statements or representations as to any matter within its		the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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8. Well Name and No.
SUNRISE MDP1 8-5 FEDERAL COM 5H9. API Well No.
30-015-4447610. Field and Pool or Exploratory Area
COTTON DRAW; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-699-43184. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T24S R31E Mer NMP SWSE 834FSL 1555FEL
32.226888 N Lat, 103.796331 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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1/11/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 13-3/8" csg to 1500 psi for 30 min., good test. RIH & tag cmt @ 683', drill new formation to 734'. Drill 12-1/4" hole to 4449' (1/13/18). RIH & set 9-5/8" 47#, L-80 BTC csg to 4449', pump 20 BBLs gel spacer then cmt w/ 1220 sks (408 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 160 sks (38 BBLs) PPC w/ additives 14.8 PPG, 1.33 yield. Circ. 425 sks to surface. Pressure test csg to 4760 psi for 30 min, good test. ND BOP, install pack off. (1/14/18).

1/15/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4390', drill new formation to 4459', perform FIT EMW = 10.5. Drill 8-1/2" hole to 20490'M 9933'V (1/29/18). RIH & set 5-1/2" 20# P-110 DQX csg @ 20445', pump 50 BBLs spacer, then cmt w/ 260 sks (76 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield, followed by 1780 sks (523 BBLs) PPC w/ additives 13.2 PPG, 1.65 yield. Estimated TOC = 6572'. For second stage, performed Bradenhead squeeze, pumping 10 BBLs

**NM OIL CONSERVATION
ARTESIA DISTRICT****MAR 14 2018****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #406265 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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nited

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Additional data for EC transaction #406265 that would not fit on the form

32. Additional remarks, continued

spacer then cementing w/ 910 sks (303 BBLs), 12.9 PPG, 1.87 yield. Ran echometer, TOC = 735'. ND BOP, install well cap, release rig (2/1/2018).