<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (157) 393-6161 Fax: (513) 393-020 <u>District II.</u> 811 S. First St., Artesia, NM 88210 Phone: (515) 748-1283 Fax: (515) 748-9720 <u>District III.</u> 1000 Rio Branco Road, Aztec, NM 87410 Phone: (305) 334-6178 Fax: (505) 334-6170 <u>District IV.</u> 1220 S. S. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462 State of New MexicoForm C-102Energy, Minerals & Natural Resources DepartmentCONSERVATION August 1, 2011OIL CONSERVATION DIVISIONARTESIA DISTRICTIVE copy to appropriate<br/>District Office1220 South St. Francis Dr.<br/>Santa Fe, NM 87505MAR 1 4 2018<br/>MAR 1 4 2018

# WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-44		Number		Pool Code 13367			Pool Name COTTON DRAW; BONE SPRING					
Prope 318942	rty Code		SUNRISE	Property Name SUNRISE MDP1 "8-5" FEDERAL COM							Well Number 5H	
OGRID No.				Operator Name								
16696				OXY USA INC.						3542.8'		
Surface Location												
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the East/W							est line	County	
0	8	24 SOUTH	31 EAST, N.1	И. <b>Р.</b> М.		834'	SOUTH	1555'	EAS	T	EDDY	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Range		In Feet from the North/South line Feet from th		Feet from the	East/West line		County	
2	5	24 SOUTH	31 EAST, N.1	И. Р. М.		195'	NORTH	1337'	EAS	ST .	EDDY	
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.		f	***************************************					
320 Y				NSL-7557, TP: 351 FSL 1262 FEL BP: 448 FNL 1317 FEL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			1	95				
	6	5	3	<u>ا ``</u>	337		*	OPERATOR CERTIFICATION
i i				-	317		1	I hereby certify that the information contained herein is true and
			NEW MEXICO EAST	111	i			complete to the best of my knowledge and belief, and that this
			→ ¥=156235.52 US FT + /+	-				organization either owns a working interest or unleased mineral
			LAT.: N 32.2531224' LONG.: W 103.7955989'	1				interest in the land including the proposed bottom kole location or
1			GRID AZ = 355*19'16"					has a right to drill this well at this location parsuant to a contract
			253.77'	1				with an owner of such a mineral or working interest, or to a
······		····· ···	BOTTOM PERF.			È		voluntary pooling agreement or a compulsory pooling order
			NAD 1983 Y=455982.60 US FT X=707590.95 US FT	8		102		heretofore entered by the division.
			LAT.: N 32.2524269 LONG.: W 103.7955360		5	83		Saul Watchell 3/9/2018
					ARE	AR.		Signature Date
,				13	SNO SNO	PROJECT	1	Sarah Mitchell
				0773.13		Š		Printed Name sarah mitchell@oxy.com
		-		10	, ž			E-mail Address
	<u>6</u> 7	5 8		12		3	9	
				66,92.698	2		1	SURVEYOR CERTIFICATION
				100	j v			I hereby certif that and well to and shown on this
· · · · · · · · · · · · · · · · · · ·				35	<u> </u>		·	plat was plated your field news of actual surveys made by me of under by supervising and that the
				1				made by me or undered supervision and that the same is much ma correct to the best of Day Delief.
1			$\frac{GRID \ AZ}{B36.80'} = \frac{159'05'13''}{1}$	1	2			୍ଥି (15079) କ୍ରି
		ſ		C B II	}			STATAWAR 29/ 2018
			SURFACE LOCATION	26	<u> </u>	1-		Date of Sarvey
			NAD 1983 Y=446690.67 US FT X=707391.40 US FT					Signature and School AND Professional Surveyor SSIONAL
			LAT.: N 32.2268882 LONG.: W 103.7963318				TOP PERF. NEW MEXICO EAST	Professional Surveyor SSIUN
		l				1	NAD 1983 Y=446209.93 US FT X=707686.25 US FT	
┣── ── ── ─			KICK OFF POINT	13		The	LAT.: N 32.2255627 LONG.: W 103.7953861	or of their
			NAD 1983	1	555'			Jun Q. Chel 3/5/2018
			Y=445908.99 US FT x=707690.10 US FT LAT.: N 32.2247354' LONG: W 103.7953785'	U	1262	C	GRID AZ = 359*16'02" 300.97'	Certificate Number 15079
I	7	8	LONG.; W 103.7953785'	22	1260'	8	9 300.97	WO# 160929WL-0 (Rev. A) (KA)

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

. .

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division

July 21, 2017

Oxy USA Inc. Attn: Ms. Sarah Mitchell

#### NM OIL CONSERVATION ARTESIA DISTRICT

MAR 1 4 2018

## ADMINISTRATIVE NON-STANDARD LOCATION

# RECEIVED

## **Administrative Order NSL-7557**

Oxy USA Inc. OGRID 16696 Sunrise MDP1 8-5 Federal Well No. 5H API No. 30-015-Pending

### **Non-Standard Location**

### **Proposed Location:**

	Footages	Unit/Lot	_Sec.	Tsp	Rge	<u>County</u>
Surface	834' FSL & 1555' FEL	0	8	24S	31E	Eddy
Penetration Point	340` FSL & 1260` FEL	Р	8	24S	31E	Eddy
Final perforation	340` FNL & 1260` FEL	A/1	5	24S	31E	Eddy
Terminus	180` FNL & 1260` FEL	A/1	5	24S	31E	Eddy

## **Proposed Project Area:**

Description	Acres	Pool	Pool Code
E/2 E/2 of Section 8	320.29	Cotton Draw; Bone Spring	13367
E/2 E/2 of Section 5			

Reference is made to your application received on June 30, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries Administrative Order NSL-7557 Oxy USA Inc. July 21, 2017 Page 2 of 2

of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location because they intend to increase their horizontal well spacing from four wells per section to six wells per section to effectively develop the Bone Spring and Wolfcamp formations. Next, increasing well density will optimize recoverable.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the abovedescribed unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office Bureau of Land Management – Carlsbad Field Office