Office	CONSERVACTION ex			Form C-103
District I Energy	Energy; Wife Fars and Natural Resources		ELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		3	0-015- 265 12	26521
011 5.1 History, 1 Hebria, 1 H. 1 00210		17	Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE	
District IV Santa Fe, NIVI 8/303		6 6	State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE 2	
PROPOSALS.)			0 W.11N	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6	
2. Name of Operator		I	9. OGRID Number	
CHEVRON USA INC 3. Address of Operator			4323 10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND TX 79706			SHUGART	
4. Well Location				
Unit Letter N : 660 feet from the SOUTH line and 1650 feet from the WEST line				
Section 2 Township 19 S Range 30 E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION			QUENT RE	
				ALTERING CASING
		CASING/CEMENT J		P AND A
PULL OR ALTER CASING [] MOLTIPLE	COMPL	CASING/CEWENT J	љ ப	
OTHER:			y for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
Underground marker 4'				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure. ****Landowner requested caliche be left piled up for his personal use.Road and location ripped up and reseeded per				
Landowner*** St. L. / a _ 1				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
A to the course				
SIGNATURETITLE PERMITTING SPECIALIST DATE 03/15/2018				
TYPE OR PRINT NAME _CINDY HERRERA-	MURILLO EMAIL: <u>E</u>	EOF@CHEVRON.C	<u>om</u> phon	E: <u>575-263-0431</u>
For State Use Only APPROVED BY:	TITLE	DENIE	E Y	DATE 7-20-18
APPROVED BY: Conditions of Approval (if any):	111LE	Ben f W f Lau	kei/	DATE 3-20-/8
Commission or riphrotal (it air)).				<u>ت</u> ت