Form 3160-5 (June 2015)

# UNITED STATES

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Y NOTICES AND REPORTS ON WELLS	5.
BUREAU OF LAND MANAGEMENT	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2					Lease Serial No.     NMLC063079A     If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.											
									Type of Well	ner				8. Well Name and No. POKER LAKE CVX JV BS 022H		
2. Name of Operator BOPCO LP	Contact: E-Mail: tracie_che	TRACIE J Cherry@xtoenergy.	IERRY com		9. API Well No. 30-015-41693-00-\$1											
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707  3b. Phone No. Ph: 432.68			(include area code) 3.2277				Area									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State										
Sec 13 T25S R30E SWSW 85 32.072417 N Lat, 103.502740	EDDY COUNTY, NM															
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	A									
TYPE OF SUBMISSION	TYPE OF ACTION															
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	□ Wate	r Shut-Off									
□ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclama		ation	□ Well	Integrity									
Subsequent Report	Casing Repair	□ New	Construction	onstruction			r									
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon												
	Convert to Injection	ion Plug Back		■ Water Disposal												
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm	rk will be performed or provide operations. If the operation roundonment Notices must be final inspection.	e the Bond No. or esults in a multipl iled only after all	a file with BLM/BIA e completion or reco requirements, includ	<ul> <li>Required sui impletion in a r</li> </ul>	bsequent reports must be new interval, a Form 316	filed within 0-4 must be	30 days filed once									
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Water Production and Disposal Information form attached.			RM: OIL CONSERVATION: ARTESIA DISTRICT													
Accepted for record - NMOCD			MAR 19 20%													
			RECEIVED													
14. I hereby certify that the foregoing is	Electronic Submission #	#401811 verifie	d by the BLM We	II Information	n System											
Con	nmitted to AFMSS for proc	essing by PRI	SCILLA PEREZ of	n 01/25/2018	(18PP0842SE)											
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST													
Signature (Electronic S	Submission)		Date 01/22/2	018												
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE											
Approved By ACCEPTED				DEBORAH MCKINNEY  TitleLEGAL INSTRUMENTS EXAMINER  Date 0:			e 03/08/2018									
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Carlsbac	d														
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a			willfully to ma	ake to any department or	agency of th	ne United									

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1.	Name of formations producing water on the lease. <u>Bone Spring</u>					
2.	Amount of water produced from all formations in barrels per day					
	500-600 BWPD					
	Attach a current water analysis of produced water from all zones showing at least stal dissolved solids, ph, and the concentrations of chlorides and sulfates. (One le will suffice if water is commingled.)					
4.	How water is stored on lease. <u>Fiberglass tanks</u>					
5.	How water is moved to the disposal facility. <u>Via pipeline from well location</u>					
6.	Identify the Disposal Facility by:  A. Facility Operators name. BOPCO, L.P.  B. Name of facility or well name and number. See attached					
	C. Type of facility or well (WDW) (WIW) etc. <u>Disposal</u>					
	D. Location by 1/4 1/4SectionTownshipRange					
7.	Attach a copy of the State issued permit for the Disposal Facility.					

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

Water from the Poker Lake CVX JV BS 022H is stored in fiberglass tanks at the PLU Big Sinks 14-25-30 Battery located SESW Sec 14 25S-30E. Water is then transferred to the Poker Lake SWD system via pipeline. The Poker Lake Unit SWD system is a pressurized system. Water is routed to seven (7) SWD wells in the system based on the pressure in the line at that time.

#### Wells in Poker Lake SWD System:

JF Harrison Federal 001 (30-015-04749) NWNW Sec 12 T25S R30E
Nash Draw 8 Federal 001 (30-015-41351) NWSW Sec 08 T24S R30E
Nash Draw 19 Federal SWD 001)30-015-39713) NENE Sec 19 T24S R30E
PLU Pierce Canyon 3 Federal SWD 001 (30-015-40435) SWSE Sec 03 T25S R30E
PLU Delaware B 23 Federal SWD 001 (30-015-40935) NENW Sec 23 T24S R30E
James Ranch Unit 21 SWD 001 (30-015-41074) Sec 21 T22S R30E
PLU Pierce Canyon 17 Federal SWD 001 (30-015-43310)\*

<sup>\*</sup>Well to be drilled 01/2018

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD.

4/4/2017