		UNITED STATES EPARTMENT OF THE D UREAU OF LAND MANA	NTERIOR	0 CE) Artesia	OMB NO Expires: Ja	APPROVED D. 1004-0137 nuary 31, 2018
SUNDRY NOTICES AND REPORTS C						5. Lease Serial No. NMNM012121	
	Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP)	drill or to re-e D) for such pro	nter an oposals.		6. If Indian, Allottee of	r Tribe Name
	SUBMIT IN	TRIPLICATE - Other ins	tructions on p	age 2		7. If Unit or CA/Agree	ement, Name and/or No.
 Type of Well Gas Well Other 					8. Well Name and No. COTTON DRAW UNIT 291H		
2. Name of Operator Contact: BRITTNEY W DEVON ENERGY PRODUCTION CONTRAIN: brittney.wheaton@dvn.com				/HEATON 9.		9. API Well No. 30-015-44106-00-X1	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211			3b. Phone No. (include area code) Ph: 405.228.2810			10. Field and Pool or Exploratory Area PADUCA UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State	
Sec 25 T24S R31E SWSE 230FSL 1845FEL 32.181721 N Lat, 103.728928 W Lon						EDDY COUNTY, NM	
12. (CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SU	JBMISSION		<u></u>	TYPE OI			
□ Notice of In	itent	🗖 Acidize	Deepe	en	Product	ion (Start/Resume)	UWater Shut-Of
_		□ Alter Casing	🗖 Hydra	ulic Fracturing	🗖 Reclam	ation	Well Integrity
🛛 Subsequent	Report	Casing Repair	🗖 New (□ New Construction		olete	Other
🗖 Final Abandonment Not	donment Notice	Change Plans	🗖 Plug a	Plug and Abandon 🛛 Tempo		arily Abandon	
		Convert to Injection	🗖 Plug I	Back	🛛 Water Disposal		
testing has been	completed. Final Al	bandonment Notices must be fi			ing reclamatio	n, have been completed a	•
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⁽Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvation

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If the terms transported via a pipeline that extends beyond the lease boundary, then you need to submit a transition and application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD.

4:4:2017