

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
HH SO 10 P3 16H9. API Well No.
30-015-4392910. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP(GAS)11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC. 4323Contact: DORIAN K FUENTES
E-Mail: djvo@chevron.com3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-76314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T26S R27E Mer NMP SESW 653FSL 2066FWL
32.065750 N Lat, 104.179775 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

06/14/2017 - Drill 12 1/4" Intermediate hole T/9535. Notified BLM on-call voicemail 06/24/2017 of the intent to run casing. Set 9 5/8" 43.5# HCL-80 LTC casing @ 9526' cement in place 06/25/2017. Lead - w/CL C 295# of sacks; yield 1.94/sack; Dens. 12.50#/gal and Tail - w/CL C 355# of sacks; yield 1.33/sack; Dens. 14.8#/gal with DV Tool @ 2378' centralized the bottom joints with 1 bow spring every 3 joints to surface (54' Total). Float collar @ 9439'; Float shoe @ 9526'. Full returns w/ 60 bbls of cement to surface. WOC 7 hours per BLM requirement time prior to pressure test. Held 2834 psi for 30 minutes, successful.

11/04/2017 - Drill 8 1/2" Production Hole T/20775'. Notified Jim at BLM 12/01/2017 of intent to run casing. Set 5 1/2" 20# P-110 BTC casing @ 2076' cement in place 12/05/2017. Lead - w/CL H 2000# of sacks; yield 1.21/sack; Dens. 15.60#/gal and Tail - CL H 100# of sacks; yield 2.28/sack; Dens. 16.0#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (144 total, 11

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 05 2018

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34 3-6-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400431 verified by the BLM Well Information System
For CHEVRON U.S.A. INC. 4323, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/15/2018 ()

Name (Printed/Typed) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

2018

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #400431 that would not fit on the form

32. Additional remarks, continued

bowspring). Float collar @ 20715'; float shoe @ 20761'. Full returns w/70 bbls of cement to surface. WOC > 24 hours per BLM requirement time prior to pressure test. Held 9800 psi for 30 minutes, successful.