

Submit To: Appropriate District Office Two copies to: District I 1625 N. French Dr., Albuquerque, NM 87240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="text-align: center; border: 1px solid black; padding: 2px;"> RECEIVED FEB 15 2018 </div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-015-44555 43556																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Forehand Ranch 22 State 6. Well Number: <div style="font-size: 24pt; font-weight: bold;">8H</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Caza Operating LLC		9. OGRID 249099																
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701		11. Pool name or Wildcat Purple Sage; Wolfcamp																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	22	23S	27E		2310	south	2080 1980	west	Eddy								
BH:	N	27	23S	27E		304	south	781	west	Eddy								
13. Date Spudded 4/6/2017	14. Date T.D. Reached 4/28/2017	15. Date Rig Released 4/30/2017		16. Date Completed (Ready to Produce) 12/24/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3149' GR												
18. Total Measured Depth of Well 16790		19. Plug Back Measured Depth 16672		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9735'-9804' TVD 10078'-16671' MD Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5		755		17.5		690sx										
9.625		40 & 47		5488' & 7500'		12.25		2605sx										
5.5		20		16790		8.5		2265sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2.875														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
	9200		9200															
26. Perforation record (interval, size, and number) 10078-16671' 43 stages, 4 clusters per stage, 32 holes per cluster, 0.42" EHD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10078-16671'</td> <td>13,168,000lbs sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10078-16671'	13,168,000lbs sand				
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28. PRODUCTION																		
Date First Production 1/3/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/18/2018	Hours Tested 24	Choke Size 31/64	Prod'n For Test Period	Oil - Bbl 3 5 1	Gas - MCF 1587	Water - Bbl. 3173	Gas - Oil Ratio 1:0.22											
Flow Tubing Press. 1500	Casing Pressure 930	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Kevin Garrett												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature _____		Printed Name Steve Morris		Title Contract Engineer			Date 2/13/2018											
E-mail Address steve.morris@mojoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon ²¹⁹⁵	T. Ojo Alamo	T. Penn A"
T. Salt ⁴⁵²	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt ⁷⁶⁶	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs ⁵⁵⁸⁶	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ⁸⁹⁹⁷	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology