

# CONFIDENTIAL

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

|                                      |                         |
|--------------------------------------|-------------------------|
| 5. Lease Serial No.                  | BHL:<br>SHL: NMNM012121 |
| 6. If Indian, Allottee or Tribe Name |                         |

|   |   |   |
|---|---|---|
| <b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2.   |   | 7. If Unit of CA Agreement, Name and/or No.                   |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 8. Well Name and No.<br>Cotton Draw Unit 291H                 |
| 2. Name of Operator<br>Devon Energy Production Company, L.P.  |   | 9. API Well No.<br>30-015-44106                               |
| 3a. Address<br>333 West Sheridan, Oklahoma City, OK 73102   | 3b. Phone No. (include area code)<br>405-228-4248 | 10. Field and Pool or Exploratory Area<br>PADUCA; BONE SPRING |
| 4. Location of Well (Footage, Sec., T., R., A., or Survey Description)<br>230' FSL & 1845' FEL Unit O, Sec 25, T24S, R31E<br>290' FNL & 1125' FEL Unit A, Sec 25, T24S, R31E      PP: ' & ' |   | 11. Country or Parish, State<br>EDDY, NM                      |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion Report |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/4/17 - 01/19/2018 :Date: PT csg to 1500 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found ETOC @ 4700'. TIH w/pump through plug & guns. Perf Bone Spring 10,703'-15,339', total 364 holes. Frac'd 10,703'-15,339' in 23 stages. Frac totals gal acid, # prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 15,386'. CHC, FWB, ND BOP. RIH w/ jts 2-7/8" L-80 tbg, set @ 10,374'. TOP.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 28 2018  
RECEIVED

|  |                             |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)<br>Brittney Wheaton | Title<br>Regulatory Analyst |
| Signature<br>  | Date<br>2/19/2018           |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned

OC 3-13-18

my false.