

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0558263A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM106843

8. Well Name and No.  
NOSLER 12 FED EG 6H

9. API Well No.  
30-015-43421

10. Field and Pool or Exploratory Area  
PENASCO DRAW;PERMO PENN

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MACK ENERGY CORPORATION  
Contact: JERRY W SHERRELL  
E-Mail: jerrys@mec.com

3a. Address  
PO BOX 960  
ARTESIA, NM 88211-0960

3b. Phone No. (include area code)  
Ph: 575-748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T17S R31E Mer NMP NENE 1800FNL 300FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mack Energy is requesting permission to flare at the Nosler 12 Fed battery from October through December 2017. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

**NEW OIL CONSERVATION**  
ARTESIA DISTRICT

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

MAR 05 2018

The Nosler 12 fed battery is located adjacent to the Nosler 12 Fed EG 6H well at:  
T17S R31E, Sec. 11, Unit H, NENE  
1800' FNL, 300' FEL  
Lease: NMLC-029415A

RECEIVED  
SEE ATTACHED FOR CONDITIONS OF APPROVAL  
ON RECORDS ONLY 3/8/18 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389625 verified by the BLM Well Information System  
For MACK ENERGY CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2017 ()

Name (Printed/Typed) JERRY W SHERRELL Title PRODUCTION CLERK

Signature (Electronic Submission) Date 09/25/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #389625 that would not fit on the form**

**32. Additional remarks, continued**

The following are currently associated with this battery:

- Nosler 12 Fed DB 4H #30-015-43422~
- Nosler 12 Fed EG 6H #30-015-43421~
- Nosler 12 Fed LJ 7H #30-015-43907~
- Nosler 12 Fed MO 8H #30-015-44276~

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Condition of Approval to Flare Gas**

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

**43CFR §3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.