Office	ate of New Mexico	Form C-103
District I = (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 r District II – (575) 748-1283		WELL API NO. 30-015-20731
811 S. First St., Ártesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 WAF. 4 2 11220	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease FEOERAL STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 WAY. B District IV – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Creek AL Federal (13231)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other O	ther	8. Well Number 10
2. Name of Operator		9. OGRID Number
EOG Y Resources		25575
3. Address of Operator 5509 Champions Drive, Midland, TX 79706		10. Pool name or Wildcat Shugart; Yates/7RS/QU/Grayburg (56439)
4. Well Location		Shugart, Tates/TN3/Q0/Grayburg (30439)
Unit Letter P: 330 feet from the South line and 330 feet from the East line		
	ship 18S Range 30E	NMPM County Eddy
11. Elevation (S	Show whether DR, RKB, RT, GR, etc.,	
3494' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON ☐ CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE COM	MPL ☐ CASING/CEMENT	ГЈОВ 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: RTP - N	MOCD Order - ACOI-332
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
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