

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 330-015-44536
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator RKI EXPLORATION & PRODUCTION LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 ONE WILLIAMS CENTER, TULSA, OK 74172		7. Lease Name or Unit Agreement Name C 17 STATE
4. Well Location Unit Letter A : 1194 feet from the NORTH line and 451 feet from the EAST line Section 17 Township 23S Range 27E NMPM County EDDY		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3154		9. OGRID Number 246289
		10. Pool name or Wildcat PURPLE SAGE WOLFCAMP GAS POOL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	COMMENCE COMPLETION OPS ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING PRODUCTION CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

3/13/2018 Pressure test 7" casing to 1500 psi for 30 min. Test Good.

3/19/2018 Production Casing:
4.5" 13.5# HCP 110: 8,401.4' - 13,932'. CMT: 603sks @ 14.5 ppg.

Bumped Plug @ 3300 psi, floats held, 20 bbls to sfc.

Rig Release 3/20/18 11:00

The binded Post Job Report is attached.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

MAR 30 2018

RECEIVED

Spud Date: 1/6/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PERMITTING TECH II DATE 3/28/2018

Type or print name CRYSTAL FULTON E-mail address: Crystal.Fulton@WPXEnergy.com PHONE: 539-573-0218

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):



Cementing Service Report

				Customer WPX ENERGY PRODUCTION LLC				Job Number DZOZ-00057													
Well C 17 STATE003H 3H				Location (legal)				Schlumberger Location HOBBS				Job Start Mar/19/2018									
Field PURPLE SAGE				Formation Name/Type				Deviation 90 deg		Bit Size 6.1 in		Well MD 13929.0 ft		Well TVD 9032.0 ft							
County EDDY				State/Province New Mexico				BHP psi		BHST 155 degF		BHCT 155 degF		Pore Press. Gradient lb/gal							
Well Master 0631741568				API/UWI 30015445360000																	
Rig Name H&P 373		Drilled For Oil & Gas		Service Via Land		Casing/Liner															
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread							
Offshore Zone N.A		Well Class New		Well Type Development		9489.0		7.0		29.0											
						13929.0		4.5		13.5											
Drilling Fluid Type				Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe													
								T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Service Line Cementing				Job Type Liner 4.5"																	
Max. Allowed Tub. Press psi				Max. Allowed Ann. Press psi				WH Connection Single Cement head				Perforations/Open Hole									
												Top, ft		Bottom, ft		Shot/ft		No. of Shots		Total Interval ft	
Service Instructions												ft		ft						ft	
												ft		ft						Diameter in	
												ft		ft							
								Treat Down Casing				Displacement 167.5 bbl		Packer Type		Packer Depth ft					
								Tubing Vol. bbl				Casing Vol. 169.0 bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured ☐				1 Hole Vol. Circulated prior to Cement ☒				Casing Tools				Squeeze Job									
Lift Pressure psi								Shoe Type Float				Squeeze Type									
Pipe Rotated ☐				Pipe Reciprocated ☐				Shoe Depth 13929.0 ft				Tool Type									
No. Centralizers				Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth ft									
Cement Head Type Single								Stage Tool Depth ft				Tail Pipe Size in									
Job Scheduled For Mar/19/2018				Arrived on Location Mar/19/2018				Leave Location Mar/19/2018				Collar Type Float				Tail Pipe Depth ft					
												Collar Depth 13906.0 ft				Sgz. Total Vol. bbl					
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message														
03/19/2018	17:10:00	4.4	781	0.0	8.36	1.9	Pressure test @ 8000 psi														
03/19/2018	17:10:30	4.4	778	0.0	8.36	1.9															
03/19/2018	17:11:00	4.4	8000	0.0	8.36	1.9															
03/19/2018	17:11:30	4.4	7864	0.0	8.36	1.9															
03/19/2018	17:12:00	4.4	7856	0.0	8.36	1.9															
03/19/2018	17:12:30	4.4	7851	0.0	8.36	1.9															
03/19/2018	17:13:00	4.4	7812	0.0	8.36	1.9															
03/19/2018	17:13:30	4.4	137	0.0	8.36	1.9															
03/19/2018	17:14:00	4.4	129	0.0	8.36	0.0															
03/19/2018	17:14:30	4.4	131	0.0	8.36	0.0															
03/19/2018	17:15:00	4.4	133	0.0	8.36	0.0															
03/19/2018	17:15:30	4.4	134	0.0	8.36	0.0															
03/19/2018	17:16:00	4.4	136	0.0	8.36	0.0															
03/19/2018	17:16:30	4.4	137	0.0	8.36	0.0															
03/19/2018	17:17:00	4.4	139	0.0	8.36	0.0															
03/19/2018	17:17:30	4.4	140	0.0	8.36	0.0															
03/19/2018	17:18:00	4.4	142	0.0	8.25	0.0															
03/19/2018	17:18:30	4.4	143	0.0	8.35	0.0															
03/19/2018	17:19:00	4.4	145	0.0	8.36	0.0															
03/19/2018	17:19:30	4.4	146	0.0	8.36	0.0															
03/19/2018	17:20:00	4.4	146	0.0	8.36	0.0	starting pumping MPE 30bbl @ 13.5 ppg														

Well			Field		Job Start		Customer		Job Number	
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		D20Z-00057	
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
03/19/2018	17:21:00	4.4	149	0.0	8.36	0.0				
03/19/2018	17:21:30	4.4	150	0.0	8.36	0.0				
03/19/2018	17:22:00	4.4	152	0.0	8.36	0.0				
03/19/2018	17:22:30	4.4	152	0.0	8.35	0.0				
03/19/2018	17:23:00	4.4	154	0.0	8.35	0.0				
03/19/2018	17:23:30	4.9	1240	3.0	13.25	0.0				
03/19/2018	17:24:00	7.0	1676	4.5	13.21	0.0				
03/19/2018	17:24:30	9.4	2077	5.5	13.27	1.9				
03/19/2018	17:25:00	12.5	2702	6.4	13.32	1.9				
03/19/2018	17:25:30	15.7	2713	6.3	13.32	1.9				
03/19/2018	17:26:00	18.9	2687	6.3	13.33	1.9				
03/19/2018	17:26:30	22.0	2709	6.3	13.31	1.9				
03/19/2018	17:27:00	25.0	1956	4.5	13.14	1.9				
03/19/2018	17:27:30	27.1	1179	3.3	13.10	1.9				
03/19/2018	17:28:00	28.7	1109	3.3	13.12	1.9				
03/19/2018	17:28:30	30.4	1112	3.3	13.12	1.9				
03/19/2018	17:29:00	32.0	1143	3.3	13.12	1.9	Started with Tail @ 14.5 ppg, 603 sks			
03/19/2018	17:29:30	33.7	1095	3.3	13.14	1.9				
03/19/2018	17:30:00	34.9	789	2.1	14.11	1.9				
03/19/2018	17:30:30	35.9	797	2.1	14.28	1.9				
03/19/2018	17:31:00	37.0	786	2.1	14.06	1.9				
03/19/2018	17:31:30	38.0	780	2.1	14.34	1.9				
03/19/2018	17:32:00	39.2	1454	4.3	14.34	1.9				
03/19/2018	17:32:30	41.4	2352	6.0	14.38	1.9				
03/19/2018	17:33:00	44.6	2768	6.3	14.38	1.9				
03/19/2018	17:33:30	47.8	2781	6.3	14.37	1.9				
03/19/2018	17:34:00	50.9	2790	6.3	14.36	1.9				
03/19/2018	17:34:30	54.1	2774	6.3	14.34	1.9				
03/19/2018	17:35:00	57.1	1871	4.6	14.34	1.9				
03/19/2018	17:35:30	59.3	1595	4.5	14.39	1.9				
03/19/2018	17:36:00	61.6	1566	4.5	14.55	0.0				
03/19/2018	17:36:30	64.5	2703	6.4	14.58	0.0				
03/19/2018	17:37:00	67.7	2734	6.3	14.55	0.0				
03/19/2018	17:37:30	70.9	2707	6.3	14.53	0.0				
03/19/2018	17:38:00	74.0	2703	6.3	14.50	0.0				
03/19/2018	17:38:30	77.2	2678	6.3	14.48	0.0				
03/19/2018	17:39:00	80.4	2713	6.4	14.45	0.0				
03/19/2018	17:39:30	83.5	2655	6.4	14.44	0.0				
03/19/2018	17:40:00	86.7	2624	6.4	14.44	0.0				
03/19/2018	17:40:30	89.9	2572	6.4	14.45	0.0				
03/19/2018	17:41:00	93.1	2489	6.4	14.44	0.0				
03/19/2018	17:41:30	96.3	2453	6.4	14.43	0.0				
03/19/2018	17:42:00	99.5	2420	6.4	14.42	0.0				
03/19/2018	17:42:30	102.7	2397	6.4	14.40	0.0				
03/19/2018	17:43:00	105.9	2439	6.4	14.40	0.0				
03/19/2018	17:43:30	109.1	2503	6.4	14.40	0.0				
03/19/2018	17:44:00	112.3	2511	6.4	14.40	0.0				
03/19/2018	17:44:30	115.5	2495	6.4	14.40	0.0				
03/19/2018	17:45:00	118.8	2548	6.4	14.40	0.0				
03/19/2018	17:45:30	122.0	2581	6.4	14.39	0.0				
03/19/2018	17:46:00	125.1	2627	6.4	14.38	0.0				
03/19/2018	17:46:30	128.3	2647	6.4	14.38	0.0				
03/19/2018	17:47:00	131.5	2662	6.4	14.38	0.0				
03/19/2018	17:47:30	134.7	2623	6.4	14.39	1.9				

Well			Field		Job Start		Customer	Job Number
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC	OZ02-00057
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message	
03/19/2018	17:48:30	141.1	2641	6.3	14.39	1.9		
03/19/2018	17:49:00	144.3	2673	6.4	14.40	1.9		
03/19/2018	17:49:30	147.2	1870	5.2	14.39	1.9		
03/19/2018	17:50:00	149.8	1768	5.2	14.39	1.9		
03/19/2018	17:50:30	152.4	1785	5.2	14.38	1.9		
03/19/2018	17:51:00	154.6	696	3.3	14.46	1.9		
03/19/2018	17:51:30	156.2	682	3.3	14.43	1.9		
03/19/2018	17:52:00	157.9	2107	6.1	14.38	1.9		
03/19/2018	17:52:30	161.1	2627	6.4	14.36	1.9		
03/19/2018	17:53:00	164.3	2744	6.4	14.34	1.9		
03/19/2018	17:53:30	167.5	775	3.1	14.35	1.9		
03/19/2018	17:54:00	167.7	6	0.0	14.48	1.9		
03/19/2018	17:54:30	167.7	7	0.0	14.45	1.9		
03/19/2018	17:55:00	167.7	8	0.0	14.44	1.9	Tail completed, 127 bbl	
03/19/2018	17:55:30	167.7	8	0.0	14.43	1.9		
03/19/2018	17:56:00	167.7	7	0.0	14.37	1.9		
03/19/2018	17:56:30	169.0	1	0.2	9.47	1.9		
03/19/2018	17:57:00	169.1	1	0.0	9.31	1.9		
03/19/2018	17:57:30	169.1	-1	0.0	9.25	1.9		
03/19/2018	17:58:00	170.0	189	4.1	9.39	0.0		
03/19/2018	17:58:30	172.2	198	4.6	9.11	0.0		
03/19/2018	17:59:00	174.5	200	4.5	8.93	0.0		
03/19/2018	17:59:30	176.8	189	4.5	8.80	0.0		
03/19/2018	18:00:00	179.2	197	4.6	8.71	0.0	Wash up and then drop dart	
03/19/2018	18:00:30	181.7	277	5.3	8.64	0.0		
03/19/2018	18:01:00	184.3	260	5.3	8.56	0.0		
03/19/2018	18:01:30	187.0	253	5.4	8.52	0.0		
03/19/2018	18:02:00	189.7	272	5.3	8.44	0.0		
03/19/2018	18:02:30	192.3	250	5.3	8.44	0.0		
03/19/2018	18:03:00	195.0	276	5.4	8.44	0.0		
03/19/2018	18:03:30	197.6	283	5.3	8.42	0.0		
03/19/2018	18:04:00	200.3	251	5.3	8.40	0.0		
03/19/2018	18:04:30	202.3	268	0.0	8.36	0.0		
03/19/2018	18:05:00	203.2	2	0.9	8.38	0.0		
03/19/2018	18:05:30	203.2	3	0.0	8.37	0.0		
03/19/2018	18:06:00	203.2	1	0.0	8.37	0.0		
03/19/2018	18:06:30	203.2	1	0.0	8.37	0.0		
03/19/2018	18:07:00	203.2	1	0.0	8.37	0.0		
03/19/2018	18:07:30	203.3	40	1.7	8.37	0.0		
03/19/2018	18:08:00	205.5	244	6.5	8.39	0.0		
03/19/2018	18:08:30	208.7	237	6.5	8.40	0.0		
03/19/2018	18:09:00	212.0	239	6.5	8.40	0.0		
03/19/2018	18:09:30	215.2	2464	6.4	8.43	1.9		
03/19/2018	18:10:00	218.4	2721	6.3	8.39	1.9	Displacement started w/ 90 BBL sugar-water	
03/19/2018	18:10:30	221.5	2795	6.3	8.39	1.9		
03/19/2018	18:11:00	224.7	2848	6.3	8.39	1.9		
03/19/2018	18:11:30	227.9	2929	6.3	8.37	1.9		
03/19/2018	18:12:00	231.0	2973	6.3	8.37	1.9		
03/19/2018	18:12:30	234.2	3059	6.3	8.37	1.9		
03/19/2018	18:13:00	237.4	3101	6.3	8.40	1.9		
03/19/2018	18:13:30	240.5	3148	6.3	8.41	1.9		
03/19/2018	18:14:00	243.7	3238	6.3	8.41	1.9		
03/19/2018	18:14:30	246.8	3266	6.3	8.41	1.9		
03/19/2018	18:15:00	249.9	3295	6.2	8.38	1.9		

Well			Field		Job Start		Customer		Job Number	
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		DZOZ-00057	
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
03/19/2018	18:16:00	256.1	3410	6.2	8.38	1.9				
03/19/2018	18:16:30	259.2	3430	6.1	8.39	1.9				
03/19/2018	18:17:00	262.2	3514	6.1	8.38	1.9				
03/19/2018	18:17:30	265.3	3563	6.1	8.39	1.9				
03/19/2018	18:18:00	268.3	3585	6.0	8.41	1.9				
03/19/2018	18:18:30	271.3	3657	6.0	8.39	1.9				
03/19/2018	18:19:00	274.4	3701	6.0	8.39	1.9				
03/19/2018	18:19:30	277.4	3745	6.0	8.39	1.9				
03/19/2018	18:20:00	279.7	2945	4.4	8.38	1.9	Disp continued with OBM,			
03/19/2018	18:20:30	281.9	2973	4.4	8.38	1.9				
03/19/2018	18:21:00	284.2	3157	4.4	8.37	0.0				
03/19/2018	18:21:30	286.4	3198	4.4	8.37	0.0				
03/19/2018	18:22:00	288.6	3221	4.4	8.37	0.0				
03/19/2018	18:22:30	290.6	7197	0.3	8.37	0.0				
03/19/2018	18:23:00	290.6	7144	0.0	8.37	0.0				
03/19/2018	18:23:30	290.7	7670	0.0	8.37	0.0				
03/19/2018	18:24:00	290.8	7910	0.0	8.37	0.0				
03/19/2018	18:24:30	290.8	2133	0.4	8.37	0.0				
03/19/2018	18:25:00	292.6	3589	5.6	8.37	0.0	Latch plug.			
03/19/2018	18:25:30	295.5	3984	5.8	8.37	0.0				
03/19/2018	18:26:00	298.5	3973	5.8	8.37	0.0				
03/19/2018	18:26:30	301.4	4123	5.6	11.59	0.0				
03/19/2018	18:27:00	304.2	4110	5.6	11.81	0.0				
03/19/2018	18:27:30	307.0	4157	5.6	11.80	0.0				
03/19/2018	18:28:00	309.8	4058	5.7	11.81	0.0				
03/19/2018	18:28:30	312.6	4022	5.6	11.97	0.0				
03/19/2018	18:29:00	315.4	4034	5.7	11.97	0.0				
03/19/2018	18:29:30	318.2	4028	5.7	12.01	0.0				
03/19/2018	18:30:00	321.1	4023	5.7	12.04	0.0				
03/19/2018	18:30:30	323.9	3948	5.6	12.14	0.0				
03/19/2018	18:31:00	326.7	3983	5.7	12.14	0.0				
03/19/2018	18:31:30	329.6	3973	5.7	12.14	0.0				
03/19/2018	18:32:00	332.5	3952	5.7	12.24	0.0				
03/19/2018	18:32:30	335.3	3954	5.7	12.29	1.9				
03/19/2018	18:33:00	338.2	3951	5.8	12.31	1.9				
03/19/2018	18:33:30	341.1	3954	5.8	12.32	1.9				
03/19/2018	18:34:00	344.0	3876	5.7	12.35	1.9				
03/19/2018	18:34:30	346.8	3910	5.8	12.35	1.9				
03/19/2018	18:35:00	349.7	3928	5.8	12.35	1.9				
03/19/2018	18:35:30	352.6	3885	5.8	12.35	1.9				
03/19/2018	18:36:00	355.5	3834	5.8	12.35	1.9				
03/19/2018	18:36:30	358.4	3887	5.8	12.35	1.9				
03/19/2018	18:37:00	361.3	3858	5.8	12.36	1.9				
03/19/2018	18:37:30	364.2	2921	3.4	12.36	1.9				
03/19/2018	18:38:00	365.8	2338	3.3	12.35	1.9				
03/19/2018	18:38:30	367.4	2343	3.3	12.35	1.9				
03/19/2018	18:39:00	369.1	2331	3.3	12.35	1.9				
03/19/2018	18:39:30	370.7	2267	3.3	12.34	1.9				
03/19/2018	18:40:00	372.3	3354	3.2	12.35	1.9	Total Displacement (165 bbl)			
03/19/2018	18:40:30	372.6	3212	0.0	12.35	1.9				
03/19/2018	18:41:00	372.6	3207	0.0	12.35	1.9				
03/19/2018	18:41:30	372.6	3204	0.0	12.35	1.9				
03/19/2018	18:42:00	372.6	3205	0.0	12.35	1.9				
03/19/2018	18:42:30	372.6	3208	0.0	12.35	1.9				

Well			Field		Job Start		Customer		Job Number	
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		DZ0Z-00057	
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
03/19/2018	18:43:30	372.6	3219	0.0	12.35	1.9				
03/19/2018	18:44:00	372.6	3225	0.0	12.35	0.0				
03/19/2018	18:44:30	372.6	3231	0.0	12.35	0.0				
03/19/2018	18:45:00	372.6	3240	0.0	12.35	0.0	Bumped plug from 2300 psi to 3300 psi			
03/19/2018	18:45:30	372.6	1773	0.0	12.35	0.0				
03/19/2018	18:46:00	372.6	2	0.0	12.35	0.0				
03/19/2018	18:46:30	372.6	3	0.0	12.35	0.0				
03/19/2018	18:47:00	372.6	3	0.0	12.35	0.0				
03/19/2018	18:47:30	372.6	3	0.0	12.35	0.0				
03/19/2018	18:48:00	372.6	3	0.0	12.35	0.0				
03/19/2018	18:48:30	372.6	3	0.0	12.35	0.0				
03/19/2018	18:49:00	372.6	5	0.0	12.35	0.0				
03/19/2018	18:49:30	372.6	7	0.0	12.35	0.0				
03/19/2018	18:50:00	372.6	11	0.0	12.35	0.0	bleed off, floats held, 1.75 bbl back flow.			
03/19/2018	18:50:30	372.6	16	0.0	12.35	0.0				
03/19/2018	18:51:00	372.6	4	0.0	12.35	0.0				
03/19/2018	18:51:30	372.6	4	0.0	12.35	0.0				
03/19/2018	18:52:00	372.6	3	0.0	12.35	0.0				
03/19/2018	18:52:30	372.6	3	0.0	12.35	0.0				
03/19/2018	18:53:00	372.6	3	0.0	12.35	0.0				
03/19/2018	18:53:30	372.6	4	0.0	12.35	0.0				
03/19/2018	18:54:00	372.6	3	0.0	12.35	0.0				
03/19/2018	18:54:30	372.6	3	0.0	12.35	0.0				
03/19/2018	18:55:00	372.6	4	0.0	12.35	0.0	20 bbl (95 sks) of tail circulated out			
03/19/2018	18:55:30	372.6	4	0.0	12.35	1.9				
03/19/2018	18:56:00	372.6	3	0.0	12.35	1.9				
03/19/2018	18:56:30	372.6	4	0.0	12.35	1.9				
03/19/2018	18:57:00	372.6	4	0.0	12.35	1.9				
03/19/2018	18:57:30	372.6	4	0.0	12.35	1.9				
03/19/2018	18:58:00	372.6	4	0.0	12.35	1.9				
03/19/2018	18:58:30	372.6	4	0.0	12.35	1.9				
03/19/2018	18:59:00	372.6	4	0.0	12.35	1.9				
03/19/2018	18:59:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:00:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:00:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:01:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:01:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:02:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:02:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:03:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:03:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:04:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:04:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:05:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:05:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:06:00	372.6	4	0.0	12.35	1.9				
03/19/2018	19:06:30	372.6	4	0.0	12.35	1.9				
03/19/2018	19:07:00	372.6	5	0.0	12.35	1.9				
03/19/2018	19:07:30	372.7	113	1.7	12.36	0.0				
03/19/2018	19:08:00	373.8	134	2.3	12.25	0.0				
03/19/2018	19:08:30	375.0	135	2.3	12.24	0.0				
03/19/2018	19:09:00	376.8	416	4.4	12.22	0.0				
03/19/2018	19:09:30	379.1	417	4.6	12.23	0.0				
03/19/2018	19:10:00	381.4	423	4.6	12.24	0.0				

Well			Field		Job Start	Customer	Job Number
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018	WPX ENERGY PRODUCTION LLC	DZ02-00057
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message
03/19/2018	19:11:00	384.9	154	2.7	12.26	0.0	
03/19/2018	19:11:30	386.5	242	3.3	12.22	0.0	
03/19/2018	19:12:00	388.1	266	3.3	12.04	0.0	
03/19/2018	19:12:30	389.8	260	3.3	9.67	0.0	
03/19/2018	19:13:00	391.5	116	3.4	8.46	0.0	
03/19/2018	19:13:30	393.2	127	3.4	8.40	0.0	
03/19/2018	19:14:00	394.9	86	3.3	8.54	0.0	
03/19/2018	19:14:30	396.5	122	3.3	8.35	0.0	
03/19/2018	19:15:00	398.2	132	3.4	8.38	0.0	
03/19/2018	19:15:30	399.9	109	3.3	8.37	0.0	
03/19/2018	19:16:00	401.6	103	3.3	8.37	0.0	
03/19/2018	19:16:30	403.3	108	3.3	8.37	0.0	
03/19/2018	19:17:00	404.9	117	3.3	8.42	0.0	
03/19/2018	19:17:30	406.4	63	0.0	8.38	0.0	
03/19/2018	19:18:00	407.1	5	0.0	9.73	0.0	
03/19/2018	19:18:30	407.2	4	0.0	8.60	0.0	
03/19/2018	19:19:00	407.2	2	1.1	8.59	1.9	
03/19/2018	19:19:30	408.4	2	3.1	8.71	1.9	
03/19/2018	19:20:00	410.1	2	3.8	8.75	1.9	
03/19/2018	19:20:30	412.1	2	4.1	8.77	1.9	
03/19/2018	19:21:00	414.2	2	4.2	8.78	1.9	
03/19/2018	19:21:30	416.3	2	4.2	8.79	1.9	
03/19/2018	19:22:00	418.3	2	3.8	8.79	1.9	
03/19/2018	19:22:30	420.2	1	3.8	8.78	1.9	
03/19/2018	19:23:00	422.0	1	3.8	8.78	1.9	
03/19/2018	19:23:30	424.0	2	3.9	8.78	1.9	
03/19/2018	19:24:00	425.9	1	3.9	8.78	1.9	
03/19/2018	19:24:30	427.8	1	3.9	8.79	1.9	
03/19/2018	19:25:00	429.8	2	3.9	8.78	1.9	
03/19/2018	19:25:30	431.7	1	3.8	8.79	1.9	
03/19/2018	19:26:00	433.6	1	3.9	8.79	1.9	
03/19/2018	19:26:30	435.6	1	3.9	8.79	1.9	
03/19/2018	19:27:00	437.5	1	3.9	8.79	1.9	
03/19/2018	19:27:30	439.5	1	3.9	8.80	1.9	
03/19/2018	19:28:00	441.4	1	3.9	8.79	1.9	
03/19/2018	19:28:30	443.4	1	4.0	8.80	1.9	
03/19/2018	19:29:00	445.4	1	4.0	8.80	1.9	
03/19/2018	19:29:30	447.4	1	4.0	8.80	1.9	
03/19/2018	19:30:00	449.4	1	4.0	8.80	1.9	
03/19/2018	19:30:30	451.4	1	4.0	8.80	0.0	
03/19/2018	19:31:00	453.4	1	4.1	8.80	0.0	
03/19/2018	19:31:30	455.4	1	4.1	8.80	0.0	
03/19/2018	19:32:00	457.5	1	4.1	8.80	0.0	
03/19/2018	19:32:30	459.5	1	4.1	8.80	0.0	
03/19/2018	19:33:00	461.6	1	4.1	8.80	0.0	
03/19/2018	19:33:30	463.6	1	4.1	8.80	0.0	
03/19/2018	19:34:00	465.7	1	4.1	8.81	0.0	
03/19/2018	19:34:30	467.7	0	4.1	8.81	0.0	
03/19/2018	19:35:00	469.8	0	4.1	8.80	0.0	
03/19/2018	19:35:30	471.9	0	4.2	8.80	0.0	
03/19/2018	19:36:00	474.0	0	4.2	8.80	0.0	
03/19/2018	19:36:30	476.0	-0	4.2	8.81	0.0	
03/19/2018	19:37:00	478.1	0	4.2	8.81	0.0	
03/19/2018	19:37:30	480.2	0	4.2	8.81	0.0	

Well C 17 STATE003H 3H			Field PURPLE SAGE		Job Start Mar/19/2018	Customer WPX ENERGY PRODUCTION LLC		Job Number DZ0Z-00057
Date	Time 24-hr clock	Volume BBL	CPFI_PRESS PSI	CPFI_TTL_RATE B/M	CPFI_DENSITY LB/G	CPFI_TTL_VOLUME BBL	Message	
03/19/2018	19:38:30	484.4	-0	4.2	8.81	0.0		
03/19/2018	19:39:00	486.5	1	4.2	8.81	0.0		
03/19/2018	19:39:30	488.6	0	4.2	8.80	0.0		
03/19/2018	19:40:00	490.7	0	4.2	8.81	0.0		
03/19/2018	19:40:30	492.8	-0	4.2	8.81	0.0		
03/19/2018	19:41:00	494.9	0	4.2	8.81	0.0		
03/19/2018	19:41:30	497.0	0	4.2	8.81	0.0		
03/19/2018	19:42:00	499.2	0	4.2	8.81	1.9		
03/19/2018	19:42:30	501.3	-0	4.3	8.81	1.9		
03/19/2018	19:43:00	503.4	0	4.3	8.81	1.9		
03/19/2018	19:43:30	505.6	0	4.3	8.81	1.9		
03/19/2018	19:44:00	507.7	0	4.3	8.80	1.9		
03/19/2018	19:44:30	509.8	0	4.3	8.81	1.9		
03/19/2018	19:45:00	512.0	0	4.3	8.80	1.9		
03/19/2018	19:45:30	514.1	0	4.3	8.80	1.9		
03/19/2018	19:46:00	516.3	0	4.3	8.80	1.9		
03/19/2018	19:46:30	518.5	-0	4.3	8.81	1.9		
03/19/2018	19:47:00	520.6	0	4.3	8.80	1.9		
03/19/2018	19:47:30	522.8	0	4.3	8.81	1.9		
03/19/2018	19:48:00	525.0	0	4.3	8.81	1.9		
03/19/2018	19:48:30	527.1	0	4.3	8.81	1.9		
03/19/2018	19:49:00	529.3	0	4.4	8.80	1.9		
03/19/2018	19:49:30	531.5	0	4.4	8.81	1.9		
03/19/2018	19:50:00	533.7	0	4.4	8.81	1.9		
03/19/2018	19:50:30	535.9	1	4.4	8.81	1.9		
03/19/2018	19:51:00	538.0	1	4.4	8.81	1.9		
03/19/2018	19:51:30	540.2	0	4.4	8.80	1.9		
03/19/2018	19:52:00	542.4	0	4.4	8.80	1.9		
03/19/2018	19:52:30	544.6	1	4.4	8.80	1.9		
03/19/2018	19:53:00	546.8	1	4.4	8.80	1.9		
03/19/2018	19:53:30	549.0	0	4.5	8.80	0.0		
03/19/2018	19:54:00	551.3	1	4.4	8.80	0.0		
03/19/2018	19:54:30	553.5	0	4.5	8.80	0.0		
03/19/2018	19:55:00	555.7	0	4.5	8.80	0.0		
03/19/2018	19:55:30	558.0	0	4.5	8.80	0.0		
03/19/2018	19:56:00	560.3	0	4.5	8.80	0.0		
03/19/2018	19:56:30	562.5	0	4.6	8.80	0.0		
03/19/2018	19:57:00	564.8	0	4.7	8.81	0.0		
03/19/2018	19:57:30	567.2	0	4.7	8.81	0.0		
03/19/2018	19:58:00	569.5	1	4.7	8.81	0.0		
03/19/2018	19:58:30	571.9	0	4.7	8.81	0.0		
03/19/2018	19:59:00	574.2	1	4.7	8.81	0.0		
03/19/2018	19:59:30	576.6	0	4.7	8.80	0.0		
03/19/2018	20:00:00	578.9	0	4.7	8.80	0.0		
03/19/2018	20:00:30	581.3	0	4.7	8.80	0.0		
03/19/2018	20:01:00	583.6	0	4.7	8.79	0.0		
03/19/2018	20:01:30	586.0	0	4.7	8.79	0.0		
03/19/2018	20:02:00	588.4	-0	4.8	8.79	0.0		
03/19/2018	20:02:30	590.8	0	4.8	8.79	0.0		
03/19/2018	20:03:00	593.2	0	4.8	8.79	0.0		
03/19/2018	20:03:30	595.6	0	4.9	8.79	0.0		
03/19/2018	20:04:00	598.0	0	4.9	8.79	0.0		
03/19/2018	20:04:30	600.5	-0	4.9	8.79	0.0		
03/19/2018	20:05:00	602.9	-0	4.9	8.79	1.9		

Well			Field		Job Start		Customer		Job Number
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		DZOZ-00057
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message		
03/19/2018	20:06:00	607.9	-1	5.0	8.79	1.9			
03/19/2018	20:06:30	610.4	-0	5.0	8.79	1.9			
03/19/2018	20:07:00	612.9	-1	5.0	8.79	1.9			
03/19/2018	20:07:30	615.4	-1	5.0	8.78	1.9			
03/19/2018	20:08:00	617.9	-1	5.0	8.78	1.9			
03/19/2018	20:08:30	620.4	-1	5.0	8.78	1.9			
03/19/2018	20:09:00	623.0	-1	5.1	8.78	1.9			
03/19/2018	20:09:30	625.5	-1	5.1	8.79	1.9			
03/19/2018	20:10:00	628.1	-1	5.1	8.79	1.9			
03/19/2018	20:10:30	630.7	-1	5.2	8.79	1.9			
03/19/2018	20:11:00	633.2	-1	5.2	8.79	1.9			
03/19/2018	20:11:30	635.8	-1	5.2	8.79	1.9			
03/19/2018	20:12:00	638.5	-1	5.2	8.79	1.9			
03/19/2018	20:12:30	641.1	-1	5.3	8.79	1.9			
03/19/2018	20:13:00	643.7	-1	5.3	8.79	1.9			
03/19/2018	20:13:30	646.4	-1	5.4	8.79	1.9			
03/19/2018	20:14:00	649.1	-1	5.4	8.79	1.9			
03/19/2018	20:14:30	651.8	-1	5.4	8.79	1.9			
03/19/2018	20:15:00	654.5	-1	5.5	8.79	1.9			
03/19/2018	20:15:30	657.3	-1	5.7	8.80	1.9			
03/19/2018	20:16:00	660.3	-1	6.4	8.83	1.9			
03/19/2018	20:16:30	663.5	-1	6.4	8.83	0.0			
03/19/2018	20:17:00	666.8	-1	6.5	8.83	0.0			
03/19/2018	20:17:30	670.0	-1	6.5	8.83	0.0			
03/19/2018	20:18:00	673.2	-1	6.5	8.83	0.0			
03/19/2018	20:18:30	676.5	-1	6.6	8.83	0.0			
03/19/2018	20:19:00	679.8	-1	6.7	8.84	0.0			
03/19/2018	20:19:30	683.1	-1	6.4	8.82	0.0			
03/19/2018	20:20:00	686.4	-2	6.6	8.83	0.0			
03/19/2018	20:20:30	689.7	-2	6.6	8.83	0.0			
03/19/2018	20:21:00	693.1	-2	6.7	8.83	0.0			
03/19/2018	20:21:30	696.4	-1	6.7	8.83	0.0			
03/19/2018	20:22:00	699.8	-1	6.8	8.84	0.0			
03/19/2018	20:22:30	703.2	-1	6.9	8.84	0.0			
03/19/2018	20:23:00	706.7	-2	7.0	8.84	0.0			
03/19/2018	20:23:30	710.2	-2	7.1	8.85	0.0			
03/19/2018	20:24:00	713.8	-2	7.2	8.85	0.0			
03/19/2018	20:24:30	717.2	-1	6.7	8.83	0.0			
03/19/2018	20:25:00	720.6	-2	6.7	8.83	0.0			
03/19/2018	20:25:30	723.9	-2	6.8	8.83	0.0			
03/19/2018	20:26:00	727.3	-2	6.5	8.82	0.0			
03/19/2018	20:26:30	730.5	-2	6.5	8.82	0.0			
03/19/2018	20:27:00	733.8	-2	6.5	8.82	0.0			
03/19/2018	20:27:30	737.1	-2	6.6	8.82	0.0			
03/19/2018	20:28:00	740.4	-2	6.7	8.82	1.9			
03/19/2018	20:28:30	743.8	-2	6.7	8.82	1.9			
03/19/2018	20:29:00	747.1	-1	6.8	8.82	1.9			
03/19/2018	20:29:30	750.5	-2	6.8	8.82	1.9			
03/19/2018	20:30:00	753.9	-2	7.3	8.83	1.9			
03/19/2018	20:30:30	757.6	-2	7.4	8.84	1.9			
03/19/2018	20:31:00	761.4	-2	7.4	8.84	1.9			
03/19/2018	20:31:30	765.2	-2	7.8	8.85	1.9			
03/19/2018	20:32:00	768.3	-2	5.9	8.79	1.9			
03/19/2018	20:32:30	771.3	-2	6.1	8.79	1.9			

Well			Field		Job Start	Customer		Job Number
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018	WPX ENERGY PRODUCTION LLC		DZOZ-00057
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/H	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message	
03/19/2018	20:33:30	777.4	-2	6.4	8.82	1.9		
03/19/2018	20:34:00	780.6	-2	6.5	8.82	1.9		
03/19/2018	20:34:30	783.9	-2	6.5	8.82	1.9		
03/19/2018	20:35:00	787.2	-2	6.7	8.82	1.9		
03/19/2018	20:35:30	790.5	-2	6.7	8.83	1.9		
03/19/2018	20:36:00	793.9	-2	6.8	8.82	1.9		
03/19/2018	20:36:30	797.3	-2	6.8	8.83	1.9		
03/19/2018	20:37:00	800.6	-2	6.7	8.82	1.9		
03/19/2018	20:37:30	804.0	-2	6.8	8.82	1.9		
03/19/2018	20:38:00	807.4	-2	6.8	8.82	1.9		
03/19/2018	20:38:30	810.8	-2	6.8	8.82	1.9		
03/19/2018	20:39:00	814.2	-2	6.8	8.82	1.9		
03/19/2018	20:39:30	817.6	-2	6.8	8.81	1.9		
03/19/2018	20:40:00	821.0	-2	6.8	8.81	0.0		
03/19/2018	20:40:30	824.5	-2	6.9	8.81	0.0		
03/19/2018	20:41:00	827.9	-2	6.9	8.81	0.0		
03/19/2018	20:41:30	831.3	-2	6.8	8.80	0.0		
03/19/2018	20:42:00	834.7	-2	6.8	8.80	0.0		
03/19/2018	20:42:30	838.1	-2	6.8	8.80	0.0		
03/19/2018	20:43:00	841.5	-2	6.8	8.80	0.0		
03/19/2018	20:43:30	845.0	-2	6.8	8.80	0.0		
03/19/2018	20:44:00	848.4	-2	6.9	8.81	0.0		
03/19/2018	20:44:30	851.9	-2	7.1	8.81	0.0		
03/19/2018	20:45:00	855.4	-2	7.2	8.82	0.0		
03/19/2018	20:45:30	859.0	-1	7.2	8.81	0.0		
03/19/2018	20:46:00	862.6	-2	7.2	8.82	0.0		
03/19/2018	20:46:30	866.2	-2	7.2	8.81	0.0		
03/19/2018	20:47:00	869.8	-2	7.3	8.82	0.0		
03/19/2018	20:47:30	873.5	-2	7.4	8.82	0.0		
03/19/2018	20:48:00	877.3	-2	7.7	8.83	0.0		
03/19/2018	20:48:30	881.1	-2	7.3	8.82	0.0		
03/19/2018	20:49:00	884.8	-2	7.3	8.82	0.0		
03/19/2018	20:49:30	888.4	-1	7.3	8.82	0.0		
03/19/2018	20:50:00	892.1	-2	7.4	8.82	0.0		
03/19/2018	20:50:30	895.8	-2	7.4	8.82	0.0		
03/19/2018	20:51:00	899.6	-2	7.5	8.82	0.0		
03/19/2018	20:51:30	903.3	-2	7.5	8.82	1.9		
03/19/2018	20:52:00	907.1	-2	7.5	8.82	1.9		
03/19/2018	20:52:30	910.8	-2	7.5	8.82	1.9		
03/19/2018	20:53:00	914.6	-2	7.5	8.82	1.9		
03/19/2018	20:53:30	918.3	-2	7.5	8.81	1.9		
03/19/2018	20:54:00	922.1	-2	7.5	8.81	1.9		
03/19/2018	20:54:30	925.8	-2	7.5	8.81	1.9		
03/19/2018	20:55:00	929.6	-2	7.5	8.81	1.9		
03/19/2018	20:55:30	933.4	-2	7.5	8.81	1.9		
03/19/2018	20:56:00	937.2	-2	7.5	8.81	1.9		
03/19/2018	20:56:30	941.0	-2	7.7	8.82	1.9		
03/19/2018	20:57:00	944.8	-2	7.8	8.82	1.9		
03/19/2018	20:57:30	948.8	-2	8.6	8.84	1.9		
03/19/2018	20:58:00	953.1	-2	8.6	8.84	1.9		
03/19/2018	20:58:30	957.5	-2	9.0	8.84	1.9		
03/19/2018	20:59:00	962.3	-2	9.8	8.86	1.9		
03/19/2018	20:59:30	967.2	-2	9.8	8.86	1.9		
03/19/2018	21:00:00	972.1	-1	9.8	8.86	1.9		

Well			Field		Job Start		Customer		Job Number	
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		DZOZ-00057	
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
03/19/2018	21:01:00	982.0	-2	9.8	8.85	1.9				
03/19/2018	21:01:30	986.8	-1	4.4	8.52	1.9				
03/19/2018	21:02:00	987.5	0	0.2	8.53	1.9				
03/19/2018	21:02:30	987.5	3	0.0	8.56	1.9				
03/19/2018	21:03:00	987.6	3	0.3	8.60	0.0				
03/19/2018	21:03:30	988.3	40	1.6	8.37	0.0				
03/19/2018	21:04:00	990.5	381	6.5	8.37	0.0				
03/19/2018	21:04:30	992.5	18	0.0	8.37	0.0				
03/19/2018	21:05:00	992.6	41	1.2	8.36	0.0				
03/19/2018	21:05:11	993.0	249	4.4	8.36	1.9	Client requested pump 300 bbl of KCL w/ SLB pump			
03/19/2018	21:05:30	994.9	1950	6.4	8.36	0.0				
03/19/2018	21:06:00	998.7	2985	8.2	8.36	0.0				
03/19/2018	21:06:30	1002.8	3036	8.2	8.36	0.0				
03/19/2018	21:07:00	1006.9	3070	8.2	8.36	0.0				
03/19/2018	21:07:30	1011.0	3112	8.2	8.36	0.0				
03/19/2018	21:08:00	1015.1	3152	8.2	8.36	0.0				
03/19/2018	21:08:30	1019.2	3185	8.2	8.36	0.0				
03/19/2018	21:09:00	1023.2	3222	8.2	8.36	0.0				
03/19/2018	21:09:30	1027.3	3275	8.2	8.36	0.0				
03/19/2018	21:10:00	1031.4	3297	8.2	8.36	0.0				
03/19/2018	21:10:30	1035.5	3333	8.2	8.36	0.0				
03/19/2018	21:11:00	1039.6	3342	8.1	8.36	0.0				
03/19/2018	21:11:30	1043.6	3377	8.1	8.36	0.0				
03/19/2018	21:12:00	1047.7	3383	8.1	8.36	0.0				
03/19/2018	21:12:30	1051.7	3426	8.1	8.36	0.0				
03/19/2018	21:13:00	1055.8	3450	8.1	8.36	0.0				
03/19/2018	21:13:30	1059.4	3038	7.0	8.36	0.0				
03/19/2018	21:14:00	1062.9	3059	7.0	8.36	0.0				
03/19/2018	21:14:30	1066.4	3133	7.0	8.36	1.9				
03/19/2018	21:15:00	1069.9	3150	7.0	8.36	1.9				
03/19/2018	21:15:30	1073.4	3201	6.9	8.36	1.9				
03/19/2018	21:16:00	1076.9	3194	7.0	8.36	1.9				
03/19/2018	21:16:30	1080.4	3143	7.0	8.36	1.9				
03/19/2018	21:17:00	1083.9	3140	7.0	8.36	1.9				
03/19/2018	21:17:30	1087.4	3114	7.0	8.36	1.9				
03/19/2018	21:18:00	1090.9	3084	7.1	8.36	1.9				
03/19/2018	21:18:30	1094.4	3017	7.1	8.36	1.9				
03/19/2018	21:19:00	1098.0	3019	7.1	8.36	1.9				
03/19/2018	21:19:30	1101.5	2953	7.2	8.36	1.9				
03/19/2018	21:20:00	1105.1	2961	7.2	8.36	1.9				
03/19/2018	21:20:30	1108.7	2904	7.2	8.36	1.9				
03/19/2018	21:21:00	1112.4	3137	8.0	8.36	1.9				
03/19/2018	21:21:30	1116.4	3176	8.2	8.36	1.9				
03/19/2018	21:22:00	1120.5	3135	8.2	8.36	1.9				
03/19/2018	21:22:30	1124.6	3105	8.2	8.36	1.9				
03/19/2018	21:23:00	1128.7	3065	8.2	8.36	1.9				
03/19/2018	21:23:30	1132.8	3013	8.2	8.36	1.9				
03/19/2018	21:24:00	1136.9	2975	8.2	8.36	1.9				
03/19/2018	21:24:30	1141.0	2928	8.2	8.36	1.9				
03/19/2018	21:25:00	1145.1	2895	8.2	8.36	1.9				
03/19/2018	21:25:30	1149.2	2833	8.2	8.36	0.0				
03/19/2018	21:26:00	1153.3	2797	8.2	8.36	0.0				
03/19/2018	21:26:30	1157.4	2755	8.2	8.36	0.0				
03/19/2018	21:27:00	1161.5	2714	8.2	8.36	0.0				

Well			Field		Job Start		Customer		Job Number	
C 17 STATE003H 3H			PURPLE SAGE		Mar/19/2018		WPX ENERGY PRODUCTION LLC		DZQZ-00057	
Date	Time 24-hr clock	Volume BBL	CPF1_PRESS PSI	CPF1_TTL_RATE B/H	CPF1_DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
03/19/2018	21:28:00	1169.7	2653	8.2	8.36	0.0				
03/19/2018	21:28:30	1173.8	2609	8.2	8.36	0.0				
03/19/2018	21:29:00	1178.0	2566	8.2	8.36	0.0				
03/19/2018	21:29:30	1182.1	2524	8.2	8.36	0.0				
03/19/2018	21:30:00	1186.2	2473	8.2	8.36	0.0				
03/19/2018	21:30:30	1190.3	2439	8.2	8.36	0.0				
03/19/2018	21:31:00	1194.4	2407	8.2	8.36	0.0				
03/19/2018	21:31:30	1198.5	2356	8.2	8.36	0.0				
03/19/2018	21:32:00	1202.7	2307	8.2	8.36	0.0				
03/19/2018	21:32:30	1206.8	2272	8.3	8.36	0.0				
03/19/2018	21:33:00	1210.9	2225	8.3	8.36	0.0				
03/19/2018	21:33:30	1215.0	2179	8.3	8.36	0.0				
03/19/2018	21:34:00	1219.2	2139	8.3	8.36	0.0				
03/19/2018	21:34:30	1223.3	2089	8.3	8.36	0.0				
03/19/2018	21:35:00	1227.4	2033	8.2	8.36	0.0				
03/19/2018	21:35:30	1231.6	1997	8.3	8.36	0.0				
03/19/2018	21:36:00	1235.7	1965	8.3	8.36	0.0				
03/19/2018	21:36:30	1239.8	1923	8.3	8.36	0.0				
03/19/2018	21:37:00	1244.0	1880	8.3	8.36	0.0				
03/19/2018	21:37:30	1248.1	1848	8.3	8.36	1.9				
03/19/2018	21:38:00	1252.2	1807	8.3	8.36	1.9				
03/19/2018	21:38:30	1256.4	1759	8.3	8.36	1.9				
03/19/2018	21:39:00	1260.5	1707	8.3	8.36	1.9				
03/19/2018	21:39:30	1264.6	1654	8.3	8.36	1.9				
03/19/2018	21:40:00	1268.8	1591	8.3	8.36	1.9				
03/19/2018	21:40:30	1272.9	1562	8.3	8.36	1.9				
03/19/2018	21:41:00	1277.1	1542	8.3	8.36	1.9				
03/19/2018	21:41:30	1281.2	1538	8.3	8.36	1.9				
03/19/2018	21:42:00	1285.4	1536	8.3	8.36	1.9				
03/19/2018	21:42:30	1289.5	1535	8.3	8.36	1.9				
03/19/2018	21:43:00	1293.7	1536	8.3	8.36	1.9				
03/19/2018	21:43:30	1297.8	1534	8.3	8.36	1.9				
03/19/2018	21:44:00	1302.0	1532	8.3	8.36	1.9				
03/19/2018	21:44:30	1306.1	1548	8.3	8.36	1.9				
03/19/2018	21:45:00	1309.3	27	0.0	8.36	1.9				
03/19/2018	21:45:30	1309.3	27	0.0	8.36	1.9				
03/19/2018	21:46:00	1309.3	3	0.0	8.36	1.9				
03/19/2018	21:46:30	1309.3	-3	0.0	8.36	1.9				
03/19/2018	21:47:00	1309.3	-5	0.0	8.37	1.9				
03/19/2018	21:47:30	1309.3	-7	0.0	8.36	1.9				
03/19/2018	21:48:00	1309.3	-7	0.0	8.36	1.9				
03/19/2018	21:48:30	1309.3	-6	0.0	8.37	1.9				
03/19/2018	21:49:00	1309.3	-6	0.0	8.37	0.0				
03/19/2018	21:49:30	1309.3	-6	0.0	8.37	0.0				

Well C 17 STATE003H 3H	Field PURPLE SAGE	Job Start Mar/19/2018	Customer WPX ENERGY PRODUCTION LLC	Job Number DZOZ-00057
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry 127.0	Mud	Spacer 30.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to 3300	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 127.0 bbl	Displacement 165.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? ☒		Volume 20.0 bbl		
				Washed Thru Perfs ☐		To ft		
Customer or Authorized Representative WPX			Schlumberger Supervisor JULIAN ARENAS			Circulation Lost ☐		Job Completed ☒