District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos R	d Azte	NM 87410	ı		l Conservation			31	nomit on	e copy	y to appi	opriate D	istrict Office
District IV					20 South St.		r.					AMENDE	ED REPORT
1220 S. St. Francis	_				Santa Fe, N		ти	TO TOTAL	PEONI 1	T	*** A % TC	DADE	
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PO Box 5270		-						3 Reaso	n for Fil	ing Co		ctive Date	
Hobbs, NM 8								RT / 03	/21/18			···	
⁴ API Number 30 - 015-444			l Name le Sage; V	Volfcomn	(Cos)					9822	ol Code		1
⁷ Property Coc			perty Nan		(Gas)						ll Numb		
32057	18		perty Man		rchduke 19 W2	AP Fed Com				1H	an Marin	er	j
II. 10 Surf	ace Lo	cation											
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UL or lot no. S	section 19	Township 24S	Range 27E	Lot Idn	Feet from the 333	North/South South	h line	Feet fro	- 1		est line	1	ounty Eddy
12 Lse Code		ing Method	1	ennection	¹⁵ C-129 Pern		¹⁶ C	C-129 Eff	<u>i</u>			29 Expira	
F		ode		nte 0/18									
III. Oil ar			***************************************		1		!			J			<u></u>
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IV. Well					······································	R	ECI	EIVE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
²¹ Spud Date 11/20/17	B	²² Ready 03/20/			²³ TD 14595' /	, ²⁴ PBT1 2 14560'	5		erforatio 95' - 1459			²⁶ DHC, 1	MC
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²⁷ Hole	Size		Casing	g & Tubi	ng Sizje	De	pth S	et			- Saci	s Cement	
17 3	⁄2"			13 %"		4	167 '					500	/
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3 %	• 			,			7152						
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Date New C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	03/21/			16t Date		Lenge hrs			rress NA	ure	Cag. 1	riessure
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³⁷ Choke Size	e	³⁸ Oi	1	*	⁹ Water	** (Gas	1					Method ucing
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⁴² I hereby certif								OIL CO	NSERVA	MOIT	DIVISIO	N	
been complied v complete to the			-		e is true and	_	_					_	
Signature:	ocat UI I	TA VIENMICO	5 - auau 0 Ci	IV.1.		Approved by:) • • •			26	71	
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Printed name:				•		Title:	/_	20/	21,20	<u>_</u>			V
Jackie Lathad Title:						Approval Date	<u>يعي</u> ه	201	1,2,	4		, r)	
Regulatory						approvat Date	٠.	•	3	30	2-20	D18	
E-mail Address:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************					······································					
jlathan@mewbo	urne.co	·····											
Date: 03/2	1/18		one: 5-393-590	5									М
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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5.	Lease Serial No.
	NMNM112268

Do not use the abandoned we					
	is form for proposals to drill III. Use form 3160-3 (APD) fo	or to re-enter an er such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instruct	ions on page 2	7. If Unit or CA/Agra	cement, Name and/or No.	
. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	hor		8. Well Name and No ARCHDUKE 19	W2AP FED 1H	
Name of Operator MEWBOURNE OIL COMPAN	Contact: .IAC		9. API Well No. 30-015-44462		
a. Address PO BOX 5270 HOBBS, NM 88241		Phone No. (include area code): 575-393-5905	10. Field and Pool or BLACK RIVER		
. Location of Well (Footage, Sec., T	T., R., M., or Survey Description)		11. County or Parish.	, State	
Sec 19 T24S R27E Mer NMP	NENE 50FNL 330FEL		EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОР	ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Well Spud	
	Convert to Injection	☐ Plug Back	□ Water Disposal		
11/20/2017MI & spud 17 1/2	2" hole. TD'd hole @ 482'.		NM OIL CONSER	MOITAV	
11/20/2017MI & spud 17 1/2 Ran 467' of 13 3/8" 54.5# J55 Cemented with 500 sks Class Plug down @ 2:00 P.M. 11/21 Circ 200 sks of cmt to the pit.	5 ST&C csg. s C w/2% CaCl2. Mixed @ 14.5 1/17. Displace w/67 bbl FW.	8 #/g w/1.34 yd.	NM OIL CONSER' ARTESIA DISTR	RICT	
Ran 467' of 13 3/8" 54.5# J55 Cemented with 500 sks Class Plug down @ 2:00 P.M. 11/21 Circ 200 sks of cmt to the pit. Tested BOPE to 5000# & Ann Tested standpipe & mud lines	5 ST&C csg. 5 C w/2% CaCl2. Mixed @ 14.8 1/17. Displace w/67 bbl FW. nular to 3500#. 5 to the pumps to 5000#. 6 casing to 1500# for 30 minute		NM OIL CONSERY ARTESIA DISTR APR 0 2 20 RECEIVED	18	
Ran 467' of 13 3/8" 54.5# J55 Cemented with 500 sks Class Plug down @ 2:00 P.M. 11/21 Circ 200 sks of cmt to the pit. Tested BOPE to 5000# & And Tested standpipe & mud lines At 3:30 A.M. 11/23/17, tested Drilled out with 12 1/4" bit.	5 ST&C csg. 5 C w/2% CaCl2. Mixed @ 14.8 1/17. Displace w/67 bbl FW. nular to 3500#. 5 to the pumps to 5000#. 6 casing to 1500# for 30 minute		ARTESIA DISTR	18	
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