

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30 - 015-44395	⁵ Pool Name COTTON DRAW; BONE SPRING	⁶ Pool Code 13367
⁷ Property Code 318942	⁸ Property Name Sunrise MDP1 8-5 Federal Com <i>NSL-7556</i>	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	8	24S	31E		170'	SOUTH	876'	WEST	EDDY

¹¹ Bottom Hole Location TP: 355 FSL 1219 FWL BP: 373 FNL 1216 FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	24S	31E		194'	NORTH	1206'	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	MAR 26 2018	

IV. Well Completion Data

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²¹ Spud Date 11/6/17	²² Ready Date 3/26/18	²³ TD 20335'M 9990'V	²⁴ PBD 20274'M 9991'V	²⁵ Perforations 10299-20156'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	669'	850 /		
12-1/4"	9-5/8"	410' 4418	1230 /		
8-1/2"	5-1/2"	20320'	2935		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Mitchell*
Printed name: Sarah Mitchell
Title: Regulatory Specialist
E-mail Address: sarah_mitchell@oxy.com

OIL CONSERVATION DIVISION
Approved by: *Rugmond W. Padany*
Title: *Geologist*
Approval Date: 3-29-2018

Date: 3/26/18 Phone: 432-699-4318

Pending BLM approvals will subsequently be reviewed and scanned

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM63757
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-699-4318	8. Well Name and No. SUNRISE MDP1 8-5 FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R31E Mer NMP SWSW 170FSL 876FWL 32.225060 N Lat, 103.805557 W Lon		9. API Well No. 30-015-44395
		10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/21/17 NU NOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4338', drill new formation to 4443', perform FIT EMW = 10.5 PPG. Drill 8-1/2" hole to 20335'M 9990"V (1/4/18). RIH w/ 5-1/2", 20#, P110 DQX csg @ 20320', pump 350 BBLs FW followed by 50 BBLs gel spacer, then cmt w/ 235 sks (70 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 1790 sks (526 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Estimated TOC = 6039'. For second stage performed Bradenhead squeeze by pumping 10 BBLs tuned spacer then cementing w/ 910 sks (235 BBLs), 12.9 PPG, 1.87 Perform echometer, TOC = 576'. ND BOP, install well cap, release rig (1/7/18).

**BLM OIL CONSERVATION
ARTESIA DISTRICT**

MAR 26 2018

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #403784 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Pending BLM approvals will subsequently be reviewed and scanned
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdic	_____

SC 4-2-18