

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-44412	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>BRAINARD 12M</b>	
8. Well Number #2	
9. OGRID Number 277558	
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1295</u> feet from the <u>West</u> line Section <u>12</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/10/18, PT 5-1/2" csg to 5000 psi for 30 min-OK. On 1/18/18, perfed Yeso @ 3910'-4091' w/21 holes. On 1/24/18, treated w/1512 gal 15% HCL acid & fraced w/30,127# 100 mesh & 154,535# 30/50 sand in slick water. Spotted 556 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3850'. PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3453'-3779' w/30 holes. Treated perfs w/1008 gal 15% HCL acid & fraced w/30,511# 100 mesh & 295,892# 30/50 sand in slick water. Spotted 500 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3370'. PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 2949'-3301' w/33 holes. Treated perfs w/1512 gal 15% HCL acid & fraced w/30,840# 100 mesh & 274,131# 30/50 sand in slick water. Spotted 556 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 2890'. PT 5-1/2" csg to & CBP to 4000 psi-OK. Perfed upper Yeso @ 2520'-2823' w/30 holes. Treated perfs w/1000 gal 15% HCL acid & fraced w/30,182# 100 mesh & 325,202# 30/50 sand in slick water.

On 2/17/18, MIRUSU. Drilled CBPs @ 2890', 3370', & 3850' & CO to PBTD4248'. On 3/15/18 landed ESP on 2-7/8" 6.5# L-80 tbg @ 2822'. Released completion rig on 3/16/18.

Spud Date: 12/28/17

Drilling Rig Release Date: 1/5/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 3/17/18

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-4-18  
Conditions of Approval (if any):