D.	UNITED STATES EPARTMENT OF THE IN	NE CONSE AUTERIA DIS TERIOR OCDA	rtesia OMB	M APPROVED NO. 1004-0137	
E	UREAU OF LAND MANAGEMENT MAR 28 2016		5. Lease Serial No. NMNM11434		
SUNDRY NOTICES AND RÉPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposa				-	
	TRIPLICATE - Other instru			greement, Name and/or No.	
			9. W-Whene and b		
1. Type of Well Gas Well Other			8. Well Name and No. POPULUS FEDERAL 4H		
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com			9. API Well No. 30-015-44103-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6946	10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec.,	,,,,,,, _	11. County or Parish, State			
Sec 29 T25S R27E NWNW 2 32.107471 N Lat, 104.21688		EDDY COUN	EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing		U Well Integrity	
	Casing Repair	■ New Construction	Recomplete	□ Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for Required Information for the	bandonment Notices must be filed final inspection. Disposal of Produced Water	l only after all requirements, includ	ling reclamation, have been complet	FOR RECORD	
 Name of formation produc Amount of water produced How water is stored on lea How water is moved to dis Disposal Facility #1: a) Facility Operator Name: C b) Name of facility or well name c) Type of facility of well: WD d) Location by 1/4, 1/4, Section 	I in barrels per day: 1400 BV ase: 2 - 500 bbl fiberglass ta posal facility: Pipeline OG Operating LLC me & number: Cottonwood 2 W on, Township & Range: SW Accepted for record - N is true and correct.	WPD nks 2 State SWD #1 (SWD-1473 SE, Sec 2-T26S-R26E -/8 MOCD	b) BUREAU OF LAN CARLSBAD		
 2) Amount of water produced 3) How water is stored on lea 4) How water is moved to dis 5) Disposal Facility #1: a) Facility Operator Name: C b) Name of facility or well name c) Type of facility of well: WD d) Location by 1/4, 1/4, Section 	in barrels per day: 1400 BV ase: 2 - 500 bbl fiberglass ta posal facility: Pipeline OG Operating LLC me & number: Cottonwood 2 W on, Township & Range: SW Accepted for record - N is true and correct. Electronic Submission #38 For COG OP mmitted to AFMSS for proces	WPD nks 2 State SWD #1 (SWD-1473 SE, Sec 2-T26S-R26E -/8 MOCD 37401 verified by the BLM We ERATING LLC, sent to the C ssing by PRISCILLA PEREZ o	Il Information System arlsbad n 10/02/2017 (18PP0030SE)		
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Additional data for EC transaction #387401 that would not fit on the form

32. Additional remarks, continued

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- Disposal Facility #2: a) Facility Operator Name: COG Operating LLC b) Name of facility or well name & number: Cottonwood 36 State SWD #1 (SWD-1226-A) c) Type of facility of well: WDW d) Location by 1/4, 1/4, Section, Township & Range: NESW, Sec 36-T25S-R26E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6 This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 50 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4.4/2017