Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OF JONES PROPERTY WALLERLY VIEWHER MAR 2 GCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM112907

SUNDRY N	OTICES AND REPORTS ON WELL'S	~
Do not use this	form for proposals to drill or to re-enter ar	7
abandoned well.	Use form 3160-3 (APD) for such proposal	5

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CENED SUBMIT IN TRIPLICATE - Other instructions on page 2				6. If Indian, Allottee or Tribe Name     7. If Unit or CA/Agreement, Name and/or No.			
							1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-44148-00-X1						
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	10. Field and Pool or Exploratory Area COTTONWOOD DRAW						
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 25 T25S R26E SWSE 21 32.094112 N Lat, 104.244408	EDDY COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclama	ation	■ Well Integrity		
Subsequent Report	_	New Construction	□ Recomp		☐ Other		
☐ Final Abandonment Notice		Plug and Abandon		arily Abandon			
	☐ Convert to Injection ☐  eration: Clearly state all pertinent details, i	Plug Back	₩ Water D				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Required Information for the Disposal of Produced Water:  1) Name of formation producing water on lease: Bone Spring 2) Amount of water produced in barrels per day: 900 BWPD 3) How water is stored on lease: 2 - 500 bbl fiberglass tanks 4) How water is moved to disposal facility: Pipeline 5) Disposal Facility a) Facility Operator Name: COG Operating LLC b) Name of facility or well name & number: Cottonwood 36 State SWD #1 (SWD-1226-A) c) Type of facility of well: WDW d) Location by 1/4, 1/4, Section, Township & Range: NESW, Sec 36-T25S-R26E In the event a temporary change of method or location of disposal is necessary, produced water will be received by the produced water will be received and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operator has determined that the site is ready for final handon and the operat							
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) STORMI	Electronic Submission #401472 ve For COG OPERATIN Imitted to AFMSS for processing by	erified by the BLM Well IG LLC, sent to the Ca PRISCILLA PEREZ on Title PREPAF	01/23/2018	System (18PP0801SE)			
			<del></del>				
Signature (Electronic S	Submission)	Date 01/18/20	)18				
	THIS SPACE FOR FED	ERAL OR STATE (	OFFICE US	SE			
Approved By	Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu-	at or ase Office						
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for a		willfully to ma	ke to any department or	agency of the United		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4-4/2017