

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 29 2018

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  <b>RECEIVED</b>
--	---	---

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>TERRY 14 G</b>											
								6. Well Number: <b>#3</b>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>								9. OGRID: 277558											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
<b>Surface:</b>	G	14	18-S	26-E		2510	North	1935	East	Eddy									
<b>BH:</b>	G	14	18-S	26-E		2292	North	1667	East	Eddy									
13. Date Spudded 1/17/18	14. Date T.D. Reached 1/21/18		15. Date Drilling Rig Released 1/23/18			16. Date Completed (Ready to Produce) 3/23/18			17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR										
18. Total Measured Depth of Well 4200'			19. Plug Back Measured Depth 4113'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole Neutron Log										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2600'-2899'-Yeso, 3112'-3463'- Yeso, 3550'-3855'-Yeso, 3901'-4031'-Tubb																			
<b>CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"	32# J-55		1246'		12-1/4"		800 C		0'										
5-1/2"	17# J-55		4169'		7-7/8"		300 sx 35/65 poz & 500 sx "C"		0'										
24. <b>LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. <b>TUBING RECORD</b>												
							SIZE	DEPTH SET	PACKER SET										
							2-7/8"	2887'											
26. Perforation record (interval, size, and number) Yeso: 2600'-2899' w/30 holes Yeso: 3112'-3463' w/36 holes Yeso: 3550'-3855' w/33 holes Tubb: 3901'-4031' w/24 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2600'-2899'</td> <td>1512 gal 15% HCL, fraced w/31,317# 100 mesh &amp; 280,872# 30/50 sand in slick water</td> </tr> <tr> <td>3112'-3463'</td> <td>2000 gal 15% HCL, fraced w/33,021# 100 mesh &amp; 323,944# 30/50 sand in slick water</td> </tr> <tr> <td>3550'-3855'</td> <td>1512 gal 15% HCL, fraced w/30,528# 100 mesh &amp; 280,563# 30/50 sand in slick water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2600'-2899'	1512 gal 15% HCL, fraced w/31,317# 100 mesh & 280,872# 30/50 sand in slick water	3112'-3463'	2000 gal 15% HCL, fraced w/33,021# 100 mesh & 323,944# 30/50 sand in slick water	3550'-3855'	1512 gal 15% HCL, fraced w/30,528# 100 mesh & 280,563# 30/50 sand in slick water
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
2600'-2899'	1512 gal 15% HCL, fraced w/31,317# 100 mesh & 280,872# 30/50 sand in slick water																		
3112'-3463'	2000 gal 15% HCL, fraced w/33,021# 100 mesh & 323,944# 30/50 sand in slick water																		
3550'-3855'	1512 gal 15% HCL, fraced w/30,528# 100 mesh & 280,563# 30/50 sand in slick water																		
28. <b>PRODUCTION</b> a						3901'-4031' 1500 gal 15% HCL, fraced w/30,154# 100 mesh & 114,601# 30/50 sand in slick water													
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping					Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )													
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To Be Sold								30. Test Witnessed By: Jerry Smith											
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Mike Pippin</i>				Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/25/18											
E-mail Address: mike@pippinllc.com																			

From	To	Thickness In Feet	Lithology
			- On File -