Submit To Appropriate District Office Automatic Office Au									Form C-105 July 17, 2008								
DISTRICT DISTRICT DISTRICT DISTRICT BIR DISTRICT DISTRICT BIR DISTRICT DISTRICT.										1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 8824AR 29 2018 District III											30-015-44495						
District III											2. Type of Lease						
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV District IV District IV Senta Fa NM 87505										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
WELL C	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
	4. Reason for filing:										5. Lease Name or Unit Agreement Name						
COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											TERRY 14 G					
🗌 C-144 CLOS	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										6. Well Number: #7						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																	
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. 9. OGRID: 277558																	
_						, ,					7. COMD. 21100						
10. Address of O	perator: c/	o Mike Pipp	in LLC,	3104 N	. Sulliv	an, Farmington,	NM 874	01			11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)						
12.Location	Unit Ltr	Section	tion Towns		ship Range		Lot		Feet from the				et from the E/V		ne	County	
Surface:	G	14		18-S		26-Е			2510		NORTH	NORTH 2035		EAST		EDDY	
BH:	G	14		18-S		26-Е			2289		NORTH 2291			EAST		EDDY	
13. Date Spudded 1/7/18	1/13/1		hed	1/14/	18	lling Rig Release		3	/12/18		d (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR					2' GR	
18. Total Measure 4226'	ed Depth o	of Well			19. Plug Back Measured Depth 4160'				20. Was Directiona Yes		il Survey Made?		21. Type Electric and Other Logs Cased Hole Neutron Log		her Logs Run		
22. Producing Int	erval(s), o	f this comple	tion - T	op, Bott	o, Bottom, Name						1						
2584'-2921'-Y	eso, 3070)'-3411'- Ye	eso, 35						· 11 · ·								
CASING SI	76 1	WEIGH				G RECOR	m (R	-	rt all string	gs :	set in well) CEMENTING RECORD AMOUNT PULLED						
CASING SI		WEIGH	<u>I LD./I'</u>	1.		DEFINISEI					CEMENTIN	UKEC		Aw	OUNT	FULLED	
8-5/8"		24#	J-55			1242'			12-1/4"		800	800 C			0'		
5-1/2"		17#	J-55	4217'				7-7/8"			300 sx 35/65 poz				0'		
											& 500			000			
24. SIZE	TOP		BOT	ТОМ	LIN	ER RECORD	ENT IS	SCREI	EN	25. SIZ	5. TUBING RECORD						
			1001								7/8"	290				ER SET	
26. Perforation			ind num	ber)		•					ACTURE, CE						
Yeso: 2584'-									HINTERVAL		AMOUNT A 1508 gal 15%					sh &	
Yeso: 3070'-							2	2384	'-2921'		316,314# 30/	50 sand	t in slick	water			
Yeso: 3512'-3819' w/31 holes Tubb: 3890'-4011' w/21 holes									'-34 11'	2000 gal 15% HCL, fraced w/30,627# 100 mesh & 317,384# 30/50 sand in slick water							
							3	3512	·-3819'		1512 gal 15% 281,961# 30/	6 HCL,	fraced w	/30,713#	100 me	esh &	
28. PRODU	JCTIC	DN					3	890'	· -401 1'		1500 gal 15%	-			100 me	sh &	
a Date First Produc	tion	a	roducti	on Meth	od (FL	wing gas lift m	umnina -	Si70 1	and type num)	114,661# 30/						
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)PumpingPumping																	
Date of Test	Hours 24	Tested	Chol	ke Size		Prod'n For Test Period:		Dil - B	Bbl	Gas	s - MCF	Wat	er - Bbl.		Gas - O	il Ratio	
Flow Tubing Press.		g Pressure	Hou	ulated 2 r Rate		Oil - Bbl.		Ga	as - MCF		Water - Bbl.		Oil Grav	vity - API	l - (Cori	.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																	
To Be Sold Jerry Smith // / / / / / / / / / / / / / / / / /																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certij	fy that th	ie informa	tion sh	own o	n both	n sides of this	form is	s true	e and compi	lete	to the best of	f my k	nowled	lge and			
Signature	M	the fur	spin		I	Printed	e Pippi				oleum Engin			: 3/12/1			
E-mail Addre	ss: mike	@pippinlld	c.com														

INSTRUCTIONS

TERRY 14 G #7 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 719'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 970'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2377'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>2525'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>3931'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				