

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-015-44495									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TERRY 14 G									
						6. Well Number: #7									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						9. OGRID: 277558									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	G	14	18-S	26-E		2510	NORTH	2035	EAST	EDDY					
BH:	G	14	18-S	26-E		2289	NORTH	2291	EAST	EDDY					
13. Date Spudded 1/7/18	14. Date T.D. Reached 1/13/18	15. Date Drilling Rig Released 1/14/18			16. Date Completed (Ready to Produce) 3/12/18			17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR							
18. Total Measured Depth of Well 4226'			19. Plug Back Measured Depth 4160'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole Neutron Log						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2584'-2921'-Yeso, 3070'-3411'- Yeso, 3512'-3819'-Yeso, 3890'-4011'-Tubb															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# J-55		1242'		12-1/4"		800 C		0'					
5-1/2"		17# J-55		4217'		7-7/8"		300 sx 35/65 poz & 500 sx "C"		0'					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2-7/8"	2908'							
26. Perforation record (interval, size, and number) Yeso: 2584'-2921' w/34 holes Yeso: 3070'-3411' w/35 holes Yeso: 3512'-3819' w/31 holes Tubb: 3890'-4011' w/21 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						2584'-2921'		1508 gal 15% HCL, fraced w/30,622# 100 mesh & 316,314# 30/50 sand in slick water							
						3070'-3411'		2000 gal 15% HCL, fraced w/30,627# 100 mesh & 317,384# 30/50 sand in slick water							
						3512'-3819'		1512 gal 15% HCL, fraced w/30,713# 100 mesh & 281,961# 30/50 sand in slick water							
28. PRODUCTION						3890'-4011'		1500 gal 15% HCL, fraced w/30,678# 100 mesh & 114,661# 30/50 sand in slick water							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping									
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith							
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name			Title: Petroleum Engineer			Date: 3/12/18						
E-mail Address: mike@pippinllc.com															

TERRY 14 G #7 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -