Form 3160-52 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
000	OMB NO. 1004-0137
OCD Artes	Expires: January 31, 2018
	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM91078 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on page 2
Type of Well Gas Well				8. Well Name and No. LENTINI 1 FED 2			
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-015-27534-00)-S1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	. (include area code) 3.0431 3.0445		10. Field and Pool or Exploratory Area HERRADURA BEND				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State		
Sec 1 T23S R28E NENW 330FNL 1650FWL					EDDY COUNTY	, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE.	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	nation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recom	plete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	Plug	g Back	■ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHEVRON USA INC IS SUBN	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation results and onment Notices must be filed inal inspection.	ive subsurface he Bond No. or alts in a multip d only after all AL ONSHO	locations and measure in file with BLM/BIA le completion or reco requirements, include RE ORDER #7 C	red and true v Required sumpletion in a ing reclamation THE FC	ertical depths of all pertine absequent reports must be a new interval, a Form 3160 on, have been completed an	ent markers and zones. Filed within 30 days 0-4 must be filed once	
LENTINI 1 FEDERAL #2 30 LENTINI 1 FEDERAL #3 30 LENTINI 1 FEDERAL #4 30 LENTINI 1 FEDERAL #5 30 LENTINI 1 FEDERAL #10 30 LENTINI 1 FEDERAL #11 30 LENTINI 1 FEDERAL #13 30 LENTINI 1 FEDERAL #14 30 LENTINI 1 FEDERAL #14 30 LENTINI 1 FEDERAL #15 30	record • NMOX SERVATION ISTRICT 2018	MAR 2 2 2018 DIS BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		018			
14. I hereby certify that the foregoing is							
Com	Electronic Submission #3 For CHEVRON US mitted to AFMSS for proces	SA INCORPO	RATED, sent to t	he Carlsbac	i [*]		
Name(Printed/Typed) CINDY H MURILLO			Title PERMITTING SPECIALIST				
Signature (Electronic Submission) Date 10/10/2017							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office						
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

Additional data for EC transaction #391495 that would not fit on the form

32. Additional remarks, continued

LENTINI 1 FEDERAL #16 30-015-29614 LENTINI 1 FEDERAL #17 30-015-29735 LENTINI 1 FEDERAL #22 30-015-28475 LENTINI 12 FEDERAL #18 30-015-28437 LENTINI 12 FEDERAL #19 30-015-28447

WATER DISPOSAL FORM ATTACHED.

Lentini 1 Federal #1-5, 9-11,13-17, 22 and Lentini 12 #18 & 19 API#Listed Below Lease # NMNM91078

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Na —	me(s) of formation (s) produ Delaware	cing water on the lease.						
2.	Am	Amount of water produced from each formation in barrels per day.							
		Approximately 350 bbl	s per day						
3.	Но	w water is stored on the leas	e.						
		1 (1000 Barrel Oil Tank) 1 (5	00 Barrel Water Tank)						
4.		w water is moved to disposa ipelined to Chevron Lentini 1	l facility. Federal 15 SWD/ Lentini 1 Fed	#17 SWD					
5.	Ор	erators of disposal facility							
	a.	a. Lease name or well name and number: <u>Lentini 1 Federal #15 SWD_API#30-015-28230_</u> &							
		Lentini 1 Federal #17 SWD API #30-015-29735							
	b.	b. Location by ¼ ¼ Section, Township and Range of the disposal system:							
		SWD is located in Section 01 T23S R28E							
	c. The appropriate NMOCD permit number: SWD - 901 & SWD 659								
	Le	entini #1 30-015-27533	Lentini #10 30-015-27570	Lentini #17 30-015-29735					
	Le	entini #2 30-015-27534	Lentini #11 30-015-37571	Lentini #22 30-015-28475					
	Lentini #3 30-015-27535		Lentini #13 30-015-28228	Lentini 12 #18 30-015-28437					
	Le	entini #4 30-015-27594	Lentini #14 30-015-28229	Lentini 12 #19 30-015-28447					
	Le	entini #5 30-015-27565	Lentini #15 30-015-28230						
	16	entini #9 30-015-27569	Lentini #16 30-015-29614						