

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM98120

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
892000276B

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SKELLY UNIT 665

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-015-39347-00-S1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575.263.0431

Fx: 575.263.0445

10. Field and Pool or Exploratory Area
MAR LOCO-GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R31E SENE 1183FNL 269FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

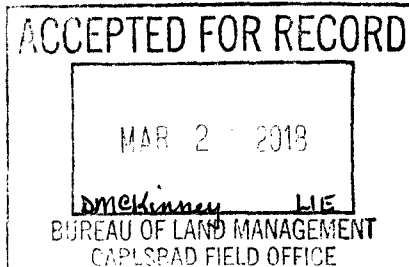
CHEVRON USA INC IS SUBMITTING WATER DISPOSAL ONSHORE ORDER #7 ON THE FOLLOWING WELLS:

SKELLY UNIT #665 30-015-39347 ✓
SKELLY UNIT #655 30-015-39145 ✓
SKELLY UNIT #802 30-015-38347 ✓
SKELLY UNIT #678 30-015-37474 ✓
SKELLY UNIT #679 30-015-37820 ✓
SKELLY UNIT #682 30-015-37477 ✓
SKELLY UNIT #645 30-015-40727 ✓

Accepted for record - NMOCD

NM OIL CONSERVATION DISTRICT
ARTESIA DISTRICT

MAR 28 2018



PLEASE FIND THE WATER DISPOSAL FORM ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #386413 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/02/2017 (18PP0009SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Skelly Unit
665,655,802,678,679,682,645
API#s Listed Below
Lease # NNNM98120

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

Glorieta-Yeso

2. Amount of water produced from each formation in barrels per day.

Approximately 769 bbls per day

3. How water is stored on the lease.

2 (500 Barrel Water Tanks) (2 (750 Barrel Tanks)

4. How water is moved to disposal facility.

Pipelined to Chevron Skelly Unit SWD 905

5. Operators of disposal facility

a. Lease name or well name and number: Skelly Unit #905 30-015-31371

b. Location by ¼ ¼ Section, Township and Range of the disposal system : _____

SWD is located in Section 14 T17S – R31E

c. The appropriate NMOCD permit number: SWD - 1019

Skelly Unit 665 30-015-39347	Skelly Unit 678 30-015-37474	Skelly Unit 645 30-015-40727
Skelly Unit 655 30-015-39145	Skelly Unit 679 30-015-40095	
Skelly Unit 802 30-015-38347	Skelly Unit 682 30-015-37477	

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

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NMLC028784A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 944H2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com9. API Well No.
30-015-44079-00-X13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-433210. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPPER Y

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R29E SESE 1035FSL 149FEL
32.830124 N Lat, 104.020149 W Lon11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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COG Operating LLC, respectfully requests this water disposal method for the following battery.

Burch Keely Unit 13B Facility

Wells:

Burch Keely Unit 944H API# 30-015-44079

Producing Formation: Burck Keely/Glorieta- Upper Yeso

Amount Produced: 462 BWPD

Water stored in two 500 bbl Water Tank

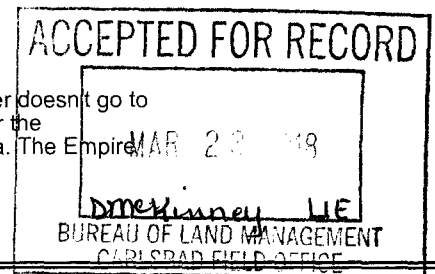
Water is transported by 4" DR9 Polypipe to COG's 8" main line water system. The water doesn't go to

a particular well, it is distributed into the main water system and is distributed into either the

Jenkins B Water Flood WFX-861 or the disposal wells in the system at the Empire Area. The Empire

Area wells include the following:

GJ West Coop Unit Water Flood WFX-245-0

30-29-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #386213 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/28/2017 (17PP1005SE)**

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 08/25/2017

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Approved By

Title

Date

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Additional data for EC transaction #386213 that would not fit on the form

32. Additional remarks, continued

Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007
Big George SWD 3 - 30-015-28759 SWD-611
Muskegon 16 State Com 1 SWD - 30-015-27108 SWD-624

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4/4/2017