Fort 3160-5 (June 2015)

MONTH REMOG AIC REA UNITED STATES DEPARTMENT OF THE INTERIOR APPENDING

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

Lease Serial No NMNM0556859

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No NASH UNIT 55H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator STEPHANIE RABADUE 9. API Well No Contact: XTO ENERGY INCORPORATED E-Mail: stephanie rabadue@xtoenergy.com 30-015-43864-00-S1 Field and Pool or Exploratory Area NASH DRAW-DELAWARE/BS (AVAL 3b. Phone No. (include area code) Ph: 432-620-6714 3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 13 T23S R29E SWNW 2011FNL 559FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off □ Acidize ■ Notice of Intent ■ Well Integrity □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other ☐ Plug and Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Temporarily Abandon ☐ Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, Inc respectfully submits disposal information for Onshore Order 7, Disposal of Produced 3-29-18 Water. 1. Name of formation producing water on lease: Delaware Name of formation producing water on lease: Delaware 2. Amount of water produced in barrels per day: 500bbls/day / per well 3. How water is stored on lease: 1000bbl water tanks 4. How water is moved to disposal facility: via approved flowlines following approved routing ICCEPTED FOR RECORD lease road corridors from the 42H CTB to the 53 SWD. 5. Disposal Facility: a) Operator Name: XTO Energy, Inc b) Name of Facility/Well Name/Number: Nash Unit 53 SWD (30-015-39400) c) Type of Facility of Well: SWD MAE 2 318 d) Location by 1/41/4, Section, Township & Range: SENE, 13-23S-29E DMCKinner BUREAU OF LAND MANAGEMENT 14. I hereby certify that the foregoing is true and correct Electronic Submission #394362 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/17/2017 (18PP0283SE) Name (Printed/Typed) STEPHANIE RABADUE Title **REGULATORY ANALYST** (Electronic Submission) Date 11/08/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #394362 that would not fit on the form

32. Additional remarks, continued

Additional Information: SWD-1291-B, State Well

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an e-plication for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

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