

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 7/1/2017.

☒ Original Operator & OGRID No.: XTO Energy, Inc (005380)
☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Roadhouse Federal #2H	30-015-44279	O-6-25S-29E	180'FSL & 2040'FEL	2500	Flared/Sold	Battery Connected

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to EnLink and will be connected to EnLink low/high pressure gathering system located in Eddy County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. XTO Energy, Inc provides (periodically) to EnLink a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, XTO Energy, Inc's and EnLink have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at EnLink's Lobo Processing Plant located in Section 4, Block C-27, PSL Survey, Loving County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on EnLink's system at that time. Based on current information, it is XTO Energy, Inc's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Table 1

Interpolated Points: (Relative to Slot centre)(TVD relative to Drill Floor)											
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	VS (US ft)	N. Offset (US ft)	E. Offset (US ft)	T. Face (°)	B. Rate (%/100US ft)	T. Rate (%/100US ft)	DLS (%/100US ft)	Comment
16100.00	90.00	0.06	10022.00	6323.92	6323.91	6.21	0.00	0.00	0.00	0.00	596572.21
16200.00	90.00	0.06	10022.00	6423.92	6423.91	6.30	0.00	0.00	0.00	0.00	596572.30
16300.00	90.00	0.06	10022.00	6523.92	6523.91	6.40	0.00	0.00	0.00	0.00	596572.40
16400.00	90.00	0.06	10022.00	6623.92	6623.91	6.50	0.00	0.00	0.00	0.00	596572.50
16500.00	90.00	0.06	10022.00	6723.92	6723.91	6.60	0.00	0.00	0.00	0.00	596572.60
16600.00	90.00	0.06	10022.00	6823.92	6823.91	6.70	0.00	0.00	0.00	0.00	596572.70
16700.00	90.00	0.06	10022.00	6923.92	6923.91	6.79	0.00	0.00	0.00	0.00	596572.79
16800.00	90.00	0.06	10022.00	7023.92	7023.91	6.89	0.00	0.00	0.00	0.00	596572.89
16900.00	90.00	0.06	10022.00	7123.92	7123.91	6.99	0.00	0.00	0.00	0.00	596572.99
17000.00	90.00	0.06	10022.00	7223.92	7223.91	7.09	0.00	0.00	0.00	0.00	596573.09
17100.00	90.00	0.06	10022.00	7323.92	7323.91	7.19	0.00	0.00	0.00	0.00	596573.19
17187.00	90.00	0.06	10022.00	7410.92	7410.91	7.27	0.00	0.00	0.00	0.00	596573.27
17200.00	90.00	0.06	10022.00	7423.92	7423.91	7.29	0.00	0.00	0.00	0.00	596573.29
17218.00	90.00	0.06	10022.00	7441.92	7441.91	7.30	0.00	0.00	0.00	0.00	596573.30
17300.00	90.00	0.06	10022.00	7523.92	7523.91	7.38	0.00	0.00	0.00	0.00	596573.38
17317.09	90.00	0.06	10022.00	7541.00	7541.00	7.40	0.00	0.00	0.00	0.00	596573.40

Formation Points: (Relative to Slot centre)(TVD relative to Drill Floor)							TVD below Slot (US ft)				
Name	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	T. Rate (%/100US ft)	B. Rate (%/100US ft)	T. Rate (%/100US ft)	DLS (%/100US ft)	Northing (US ft)	Easting (US ft)	Comment
Wolfcamp "A" Shale Base	N/A	0.00	0.00	10126.00	0.00	0.00	0.00	0.00	425605.81	596572.21	
Rustler	275.00	0.00	0.00	275.00	0.00	0.00	0.00	0.00	425705.81	596572.30	
Top Salt	624.00	0.00	0.00	624.00	0.00	0.00	0.00	0.00	425805.81	596572.40	
Base Salt	2531.00	0.00	0.00	2531.00	0.00	0.00	0.00	0.00	425905.81	596572.50	
Delaware	2732.00	0.00	0.00	2732.00	0.00	0.00	0.00	0.00	426005.81	596572.60	
Basal Brushy Canyon	6185.00	0.00	0.00	6185.00	0.00	0.00	0.00	0.00	426105.81	596572.70	
Bone Spring	6465.00	0.00	0.00	6465.00	0.00	0.00	0.00	0.00	426205.81	596572.79	
1st Bone Spring Ss	7415.00	0.00	0.00	7415.00	0.00	0.00	0.00	0.00	426305.81	596572.89	
2nd Bone Spring Ss	8219.00	0.00	0.00	8219.00	0.00	0.00	0.00	0.00	426405.81	596572.99	
3rd Bone Spring Ss	9323.00	0.00	0.00	9323.00	0.00	0.00	0.00	0.00	426505.81	596573.09	
3rd Bone Spring "Red Hills"	9612.20	16.32	0.06	9612.20	0.06	0.00	0.00	0.00	426605.81	596573.19	
Wolfcamp	9683.48	23.44	0.06	9683.48	0.06	0.00	0.00	0.00	426692.81	596573.27	
Wolfcamp X	9713.27	26.42	0.06	9713.27	0.06	0.00	0.00	0.00	426705.81	596573.29	
Wolfcamp Y	9792.14	34.31	0.06	9792.14	0.06	0.00	0.00	0.00	426723.81	596573.30	330' Offset Crossing
Wolfcamp "A" Shale Top	9849.91	40.09	0.06	9849.91	0.06	0.00	0.00	0.00	426805.81	596573.38	
LP	10347.93	89.89	0.06	10347.93	0.06	0.00	0.00	0.00	426822.90	596573.40	PBHL 2H

Table 1: Interpolated and Formation Points (Relative to Slot centre)(TVD relative to Drill Floor)