

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-26684	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Brantley	
8. Well Number: 2	
9. OGRID Number 4323	
10. Pool name or Wildcat Loving, Brushy Canyon, East	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter J : 1872 feet from the SOUTH line and 1653 feet from the EAST line Section 22 Township 23S Range 28E, NMPM, County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL	
APR 04 2018	

NM OIL CONSERVATION
ARTESIA DISTRICT

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# @ 560': TOC @ surface; 5 1/2" 15# @ 6320' w/ DV tool @ 3637': TOC @ surface

Chevron USA INC respectfully requests to temporarily abandon this well as follows:

1. MIRU, pull rods, N/U BOP, pull tubing
2. Set CIBP @ 6070', circulate well with 9.5 ppg KCl fluid, pressure test casing to 500 psi for 10 minutes
3. Spot 10 sx CL C cement plug f/ 6070' t/ 5970'. WOC & tag (See Condition of Approval below)
4. When starting WOC, give notice to NMOCD to witness pressure test of casing in next step
5. Pressure test to 500 psi for 30 minutes with NMOCD witness - charted
6. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Glann TITLE P&A Engineer DATE 4/4/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cell) / 432-687-7786 (office)
For State Use Only

APPROVED BY: Pedro Inae TITLE COMPLIANCE OFFICER DATE 4/9/18

Conditions of Approval (if any): Future P&A will require plug f/ 6070' t/ 5970' to be upgraded with minimum 25 sx CL C cement
TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

LAST PROD 2/1/2017

CURRENT WELLBORE DIAGRAM

Lease: Brantley Well No: 2 API: 30-015-26684 Chev No.: OM1973
 Location: 1872 FSL 1653 FEL Sec: 22 Blk: J Lease: Private
 County: Eddy State: New Mexico THSP: T-235 Range: R-28E
 Field: Loving East WBS: Cost Center: UCUS14150
 Directions to Wellsite:

Surface CASING

Size: 8 5/8"
 Wt: 32# K-55
 Set @: 560
 Sxs cmt: 550 sks
 Cmt Date: 4/4/91
 Circ: Yes

PRODUCTION CASING

Size: 5 1/2"
 Wt: 15# K-55
 Set @: 6320'
 Sxs cmt: 1805 sks
 Cmt Date: 4/4/91
 Circ: yes
 Hole Size: 7 7/8"

4 1/2" DV Tool at 3637'

Geologic Tops
 Delaware Sand 2614
 Bone Springs 6226'

PBTD 6.271
 TD 6.323

Remarks:

KB 3.046
 GL: 3.033
 Spud Date: 4/2/91
 Compl Date: 5/3/1991

Tubing - Production Run Date: 8/4/2006							
Set Depth (ftKB)		Wellbore Original Hole					
6,255.0							
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8					15.0	5,999.0
Anchor/catcher	2 7/8					5,999.0	6,002.0
Tubing	2 7/8					6,002.0	6,218.0
Cross Over Reducing	2 7/8					6,218.0	6,219.0
Seat Nipple	2 3/8					6,219.0	6,220.0
Cross Over Enlarging	2 3/8					6,220.0	6,221.0
Perforated Joint	2 7/8					6,221.0	6,225.0
Tubing	2 7/8					6,225.0	6,254.0
Bull Plug	2 7/8					6,254.0	6,255.0

Rod - Conventional Run Date: 8/4/2006						
Set Depth (ftKB)	In Tubing String		Wellbore			
6,220.0	Tubing - Production set at 6,255.0ftKB on 8/4/2006 12:00 AM		Original Hole			
Item Des	OD (in)	Grade	Len (ft)	Jts	Top (ftKB)	Btm (ftKB)
Polished Rod	1 1/2		28.00		-4.0	24.0
Sucker Rod	1		1,425.00	57	24.0	1,449.0
Sucker Rod	7/8		1,750.00	70	1,448.0	3,198.0
Sucker Rod	3/4		2,575.00	103	3,199.0	5,774.0
Sucker Rod	1		425.00	17	5,774.0	6,199.0
Rod Guide	1		1.00		6,199.0	6,200.0
Rod Pump	1 1/2		20.00		6,200.0	6,220.0

Created By: Chris Hodge (9/18/17)
 Updated By: Ron DeBruin (11/11/17)

PROPOSED TA WELLBORE DIAGRAM

Lease: Brantley Well No: 2 API: 30-015-26584 Chev No.: GM1973
 Location: 1872 FSL, 1653 FEL Sec: 22 Blk: J Lease: Private
 County: Eddy State: New Mexico THSP T-23S Range R-28E
 Field: Loving East WBS: Cost Center UCUS14150
 Directions to Wellsite:

Surface CASING

Size 8 5/8"
 Wt 32#, K-55
 Set 560
 Sxs cmt 550 sks
 Cmt Date 4/4/91
 Circ Yes

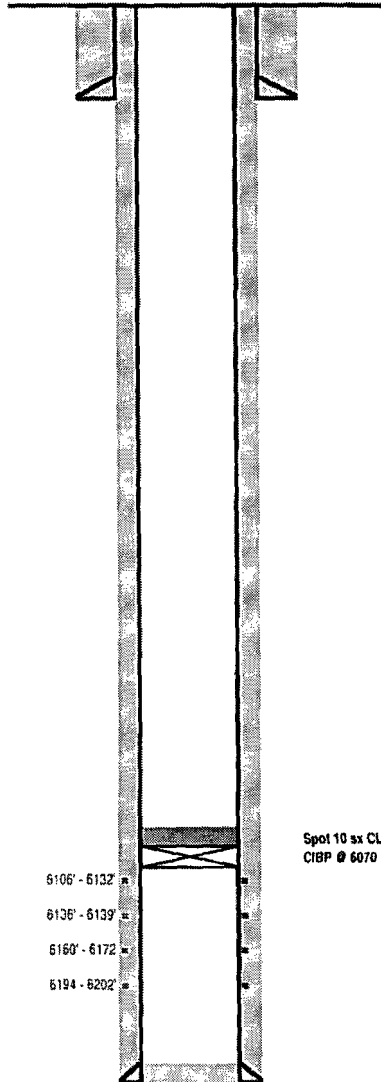
PRODUCTION CASING

Size 5 1/2"
 Wt 15#, K-55
 Set 6320'
 Sxs Cmt 1805 sks
 Cmt Date 4/4/91
 Circ yes
 Hole Size 7 7/8"

4 1/2" DV Tool at 3637'

Geologic Tops
 Delaware Sand 2614'
 Bone Springs 6226'

PBTD 6.271
 TD 6.323



Spot 10 sx CL C cmt // 6070' V 5970'
 CIBP @ 6070

KB: 3.046
 GL: 3.033
 Spud Date 4/2/91
 Compl Date 5/3/1991

Remarks:

Created By: Chris Hodge (9/18/17)
 Updated By: Ron DeBruin (11/11/17)