Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM57274

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	e or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well		8. Well Name and No. HARACZ AMO FEDERAL 1H			
2. Name of Operator EOG Y RESOURCES INC	9. API Well No. 30-015-36354	9. API Well No. 30-015-36354-00-S1			
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	ne No. (include area code) 75-748-4168 5-748-4585	10. Field and Pool o POKER LAKE	10. Field and Pool or Exploratory Area POKER LAKE-DELAWARE		
4. Location of Well (Footage, Sec., 7		11. County or Parish	11. County or Parish, State		
Sec 24 T24S R31E SWSW 3 32.197374 N Lat, 103.737913		EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	_	New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the street of the street	ally or recomplete horizontally, give subsurk will be performed or provide the Bond of operations. If the operation results in a mean pandonment Notices must be filed only after a subsection.	No. on file with BLM/BIA. nultiple completion or recorder all requirements, includi	Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed	be filed within 30 days 160-4 must be filed once	
Resubmit	submit Accepted for record - NMOCD				
	omitting an application for produce well at present produces 100-300 and will be pipelined/trucked to the F22S-R31E.			VED_	
Water and Production Dispos	ONSERVATION SIA DISTRICT	MAR 29	2018		
APR 0.5 2018			BUREAU OF LAND M. CARLSBAD FIELD	ANAGEMENT O OFFICE	
14. I hereby certify that the foregoing i Cor Name (Printed/Typed) TINA HU	Electronic Submission #409750 vi For EOG Y RESOUR nmitted to AFMSS for processing by	CES NC, sent to the C y PRISCILLA PEREZ or	arisbad		
The state of the s					
Signature (Electronic	Submission)	Date 03/29/2018			
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE USE		
_Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management WATER PRODUCTION & DISPOSAL INFORMATION

Well: HARACZ AMO FEDERAL # 1H
API NO 30-015-36354
Lease No NMNM 57274
SWSW SECTION 24, R24S, R31E

- 1. Name of formation producing water on lease: **DELAWARE**
- 2. Amount of water produced from all formations in barrels per day 100-300 BWPD
- 3. How water is stored on lease 2-400 BBLS TANKS
- 4. How water is moved to disposal facility Pipeline/Trucked <
- 5. Disposal Facility:
 - a. Facility Operators name **EOG Y RESOURCES, INC (25575)**
 - b. Name of facility or well name & number

DAVID ROSS FEDERAL SWD #1

30-015-26629

H-35-225-31E

PERMIT NO 419-0

Type of facility or well **SWD**