Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44189
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease 140.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roadster State Com
PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210			Purple Sage; Wolfcamp (Gas)
4. Well Location			
Unit Letter A: 210 feet from the North line and 330 feet from the East line			
Section 4 Township 24S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3189' GR			
JIO GR			
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER.	Completion Operations
			Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed compression			
2/5/18 to 2/24/18 Ran CBL. TOC @ 1030'. Set CBP @ 19110'. Test to 7507#. Good test. Test csg to 9525#. Good test. Perf			
9418-19085' (1890). Acdz w/190,470 gal 7 1/2% acid. Frac w/19,388,036# sand & 16,961,448 gal fluid.			
2/27/18 to 3/3/18 Drilled out frac plugs. Clean down to CBP @ 19110'.			
3/11/18 Set 2 7/8" 6.5# L-80 tbg @ 8730' & pkr @ 8713'. Installed gas-lift system.			ARTESIA DISTRICT
3/13/18 Began flowing back & test	ing.		MAR 1 9 2018
Spud Date: 12/23/1	7		1/25/18 RECEIVED
Spud Date: 12/23/1	Rig Release	Date:	1/23/18
I however contifue that the information shows is true and complete to the heat of my language and heli-f			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 3/14/18			
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
14	<i>u</i> 1	AR.	D. T. U C 10
APPROVED BY:	TITLE O	TAFF Mg	DATE 4-5-18
Conditions of Approval (if any):		,	