Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM113940 6. If Indian, Allottee or Tribe Name	
1. Type of Well Gas Well Other					8. Well Name and No. PLUCKY 14 FED COM 502H	
Name of Operator Contact: STAN WAGNER     EOG Y RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-015-44144	
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702  3b. Phone No. (include area code) Ph: 432-686-3689					10. Field and Pool or Exploratory Area WELCH BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 14 T26S R26E Mer NMP SESE 250FSL 660FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ I		raulic Fracturing	☐ Reclamation		☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recomplete		☑ Other Drilling Operations
☐ Final Abandonment Notice			and Abandon	☐ Tempor	nporarily Abandon Diffiling Operations	
	Convert to Injection Plug		Back	☐ Water Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	k will be performed or provide the operations. If the operation results and onment Notices must be filed.	ne Bond No. or lts in a multipl	n file with BLM/BIA e completion or reco	<ul> <li>Required sub impletion in a re</li> </ul>	osequent reports must be f new interval, a Form 3160	filed within 30 days 0-4 must be filed once
11/25/17 TD at 14907' MD.						
11/28/17 Ran 5-1/2", 20#, (32			HCP-110 LTC ca	sing at 1490		
11/29/17 Cement w/ 570 sx Class H, 10.7 ppg, 3.26 CFS yield; tail w/ 1875 sx Class H, 14.2 ppg, 1.26 CFS yield. Circulated 70 bbls cement to surface. Tested casing to 5000 psi.					APR OF	NSEN
Circulated 70 bbls cement to surface. Tested casing to 5000 psi.  11/30/17 Rig released.  Accepted for record. NMOCD					AD	DISTRICATION
Sand for record - No.					APR OF	9 20:
Acceptor 018						
			./		FCEIV	Fh /
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #396835 verified by the BLM Well Information System  For EOG Y RESOURCES, NC., sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2017 ()						
Name (Printed/Typed) STAN WA	Title REGULA	ATORY AN	ALYST			
Signature (Electronic Submission) Date 1				ACCEP	TED FOR RE	ORD
	THIS SPACE FOR	RFEDERA	L OR STATE	FFICE US	SE / /	
					MAR 2 9 2018	
Approved By	Title		HA	Date /		
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office	BUREAU CAR	OF LAND MANAGEN LABAD FIELD DEFICE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	agency of the United