Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES OIL CONSERVATION DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M A	PPRO	VED
<b>OMB</b>	No.	1004	-0137
Expire	s In	dv 31	2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and

5. Lease Serial No. NM103898

SUNDRY N  Do not use this t  abandoned well.	n	6. If Indian, Allottee or Tribe Name n/a				
SUBMI	1	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well	_	n/a				
✓ Oil Well Gas W		8. Well Name and No. MCKENNA Federal #2				
2. Name of Operator K.P. Kauffman Co	ompany, Inc.	9.	9. API Well No. 30-015-20222			
3a. Address 1675 Broadway Suite 2800 Denve	e) 10	10. Field and Pool or Exploratory Area Brushy Draw; Delaware				
4. Location of Well (Footage, Sec., T.,	11	11. Country or Parish, State  Eddy County, New Mexico				
Sec 18 T26S R30E Lot: 4 330' FSL & 330'	FWL			Eddy County	y, ivew iviexico	
12. CHEC	K THE APPROPRIATE BOX(ES	S) TO INDICATE NATURE	OF NOTICE,	REPORT OR OTHE	ER DATA	_
TYPE OF SUBMISSION		TYP	E OF ACTIO	N		
✓ Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Product Reclama Recomp		Water Shut-Off     Well Integrity  ✓ Other	
Subsequent Report	Change Plans	Plug and Abandon		arily Abandon	• Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water D			
the proposal is to deepen direction. Attach the Bond under which the variable following completion of the involvesting has been completed. Final determined that the site is ready for API No: 30-015-20222  As required by 43 CFR 3100.0-8  K.P. Kauffman Company, Inc. at this lease or portion of lease design. The effective date of this change.  The effective date of this change.	work will be performed or provide red operations. If the operation resolved operations. If the operation resolved operations. If the operation resolved operation in the operation is a second of the operation.)  5(a) and 43 CFR 3162.3, we are some operator, accepts all appreciated.  The operator of the operation is a second operator operator. It is a second operator operator operator. It is a second operator ope	the Bond No. on file with BI sults in a multiple completion and only after all requirements to notifying you of change of licable terms, conditions, sents (43 CFR 3104) \$25,00	M/BIA. Req or recomplet , including red of operator of stipulations, a	uired subsequent reprison in a new interval, clamation, have been in the above reference and restrictions con	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has need well.  Description of the conducted on BLM Bond No. NMB000202	
Name (Printed/Typed) Susana Lara-Mesa		Title VP of Eng	gineering	APPRO	VED	
Signature Sam	M	Date 03	06-2	DIA	2018	_
	THIS SPACE FOR	R FEDERAL OR STA	TE OFFI	E USE		_
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lease		1	CARLSBAD HE	ANACEMEN D. OFFILE Date	_
Title 18 U.S.C. Section 1001 and Title 43		e for any person knowingly an	d willfully to n	nake to any department	t or agency of the United States any fa	lse
fictitious or fraudulent statements or repre				- Committee	Sand States any Ita	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.