Office' District I = (575) 393-6161		
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882		WELL API NO. 30-015-44418
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NA	Л	
87505 SUNDRY	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GARRET STATE COM
PROPOSALS.)  1. Type of Well: Oil Well [	Gas Well 🛛 Other	8. Well Number 201H
2. Name of Operator		9. OGRID Number
MATADOR PRODUCTION COMPANY  3 Address of Operator		228937
3. Address of Operator		10. Pool name or Wildcat
4. Well Location	AY, STE 1500, DALLAS, TX 75240	PURPLE SAGE; WOLFCAMP (GAS)
Unit Letter D	: 250 feet from the N line and	570 feet from the W line
Section 32	Township 24S Range 29E	NMPM County EDDY
Section 32	11. Elevation (Show whether DR, RKB, RT, GR, etc.	•
	2939' GR	
12. Ch	eck Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE O	F INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WOR		
TEMPORARILY ABANDON	—	RILLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	
	C OTUED: Perfe	anaka faraki na karak maraki na
OTHER:	U OTHER. I CIN	orate, fracture treat, produce
13. Describe proposed or	completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
13. Describe proposed or of starting any propos	completed operations. (Clearly state all pertinent details, a ed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date
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