District_I 1625 N   rench Dr	Hobb	s NM 88240			of New M					Revi	Form C-104 sed August 1, 2011	
District II 1301 W Grand Ave						ural Resource		опе со	opy to a	ipprop	nate District Office	
District III 1000 Rio Brazos R District IV	ld Azıı	L NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe, NM 87505				AMENDED REPORT					
1220 S St Francis	Dr Sa					AUTHORIZA	τιον το	TRA	L_J NSPOI		ENDED KEI OKT	
Operator name	and Ad											
XTO Energy	y Inc									00538	0	
6401 Holida Midland, TX	-	Rd, BLDG 5					<sup>3</sup> Run RT	son for	Filing Co	d./Fffe	ctive Date	
4 API Number			* Pnol Nam		~				- 10	Pool Ca		
<sup>30-0</sup> 15-426	07		Wildee	16075	22302	UG, Bon	Sori	na	ł	9	7905	
7 I ropetty ( ode	021	1/	<sup>8</sup> Property N James Rar					<u>_</u> 0_	- 9	Well Ni 157H	umber	
		e Location										
UL or lot no G	Section 21	225	Range 30E	Lot Idn	foct from the 1513	North/South Line	1572	n the	East/W	est line	County Eddy	
		m Hole Loc			Mart Parts in a	Notth/South Lin	e l cet trou		11	est lîne	1	
UL or lot no E	Sector 19	on Fownship 225	Range 30E	Loi Idn	1980 /994	north	290 /	91	West		County Eddy	
12 Lac Codc	1 21	Producing Method	I I4 Gas	Connuction Date		rmit Number	<sup>16</sup> C-129	Effectiv			C-129 Expiration Date	
			}			<b>I</b>						
III Oil and		Transporters		12 Transpo	rtu Name						20 Q/G/W	
OGRID				and	Address							
151618		PO Box 4	Field Servi 503	ces, LLC							G	
ž	,	Houston T			M	NM OIL CONSERVATION				**************************************		
248440		Western R	efinning Co	mpany, L P		ARTESIA	<b>STRICT</b>			0		
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		etion Data										
<sup>21</sup> Spud Da 7/23/2018	ite	3	ady Date	23310	aaula	<sup>24</sup> PBTD		<sup>25</sup> Perf 632-2:	orations 3107		- OHC MC	
27 Ho	ole Size			& Tubing Size		29 Depth Se				<sup>30</sup> Sack	a Cemeni	
		17 1/2	1		3/8		537	7			` 1160 🖌	
		12 1/4		\$	5/8	3 3592		2	1175 🗸			
	8	3/4 / 8 1/2		9948 / 23	310		2328	5			3840	
	_											
V Well Tes		ta <sup>32</sup> Gas Duliv	ery Date	33 Test Date		Fest Length	35 16	g Press	SUIL		36 Lag Pressure	
								0				
					<u></u>	<sup>40</sup> Gas		-		-	41 Lest Method	
37 Choke Size	c	<sup>38</sup> Oi		<sup>39</sup> Water		045						
4 hereby certify	that the	mics of the it of C		asion have		an a	CONSER	VATI	ON DI		N	
	that the	mics of the it of C		asion have	Approved		CONSER	VATIO	ON DIV	/15101	N	
<sup>41</sup> hereby certify been complisitivi complete to the Signature Printed name	that the the and the est of my	mics of the it of C		asion have	Approved		conserver and a conserver and a conserver		ON DIV	/15101	N	
<sup>4</sup> hereby certify been compliadiwi complete to the be Signature	that the th and th est of my	mics of the it of C		asion have		oil Rage Geo	conserv male g3t	in.	Polo	y	N 	
4 hereby certify been completed with complete to the Signature Printed name Tessa Fitzh Title Reg Analys	that the ith and the est of my Constant hugh	mics of the it of C		asion have	Tule	oil Rage Geo	conserv normali og 3t : 3	in.	ON DIV	y	N	
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<sup>44</sup> hereby certify been completed with complete to the be Signature Printed name <b>Tessa Fitzh</b> Title <b>Reg Analys</b> E mail Address <b>tessa_fitzh</b>	that the ith and th est of my Control hugh st	rules of the (Mi C hat the information y kachelougy and	n	asion have	Tule	oil Rage Geo	conserv mmdi g3t, 3	in.	Polo	y	v S	

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BUNDRY	UNITED STATES					
SUNDRY	EPARTMENT OF THE INTER			FORM API OMB NO 1 Expires Janua	004-0137	
Do not use thi abandoned we	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					
	is form for proposals to drill II Use form 3160-3 (APD) for		NMNM06806   6 If Indian, Allottee or Tribe Name			
SUBMIT IN T	TRIPLICATE - Other Instruct	ions on page 2		Init or CA/Agreeme	nt Name and/or No	
Type of Well 20 Oil Well (1) Gas Well (1) Oth	ner			I Name and No MES RANCH UNI	T DI 1 157H	
Name of Operator BOPCO LP	Contact STEI E-Mail stephanie_rabad	PHANIE RABADUE due@xtoenergy com		9 API Well No 30-015-42607-00-X1		
Ba Address P O BOX 2760 MIDLAND, TX 79702		Phone No (include area code) 432-620-6714	10 Fig UN	10 Field and Pool or Exploratory Area UNDESIGNATED		
Location of Well (Footage Sec T	R M or Survey Description)		11 Co	ounty or Parish Stat	e	
Sec 21 T22S R30E SWNE 15 32 225007 N Lat, 103 525689			ED	DY COUNTY, N	M	
12 CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPO	RT, OR OTHEI	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent		Deepen	Production (Sta	rt/Resume) [	Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	C	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	C.	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab		Change to Original A PD	
	Convert to Injection	h 🗋 Plug Back 🗖 Water		Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor	rk will be performed or provide the B	ond No on file with BLM/BIA	Required subsequent	pths of all pertinent reports must be file	markers and zones d within 30 days	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed Final At determined that the site is ready for fi BOPCO, L P respectfully requ 1 Change of Surface Hole Lo ENTIRE drill island previously	rk will be performed or provide the Bo l operations If the operation results in andonment Notices must be filed only inal inspection uests changes to the original A cation (Slot Designation) on Di- cleared	ond No on file with BLM/BIA n a multiple completion or recoin y after all requirements include NPD to include the followin rill Island Environmental	Required subsequent npletion in a new inter ng reclamation, have b g Assessment for	pths of all pertinent reports must be file val a Form 3160-4 een completed and OIL CONS ARTESIA D	markers and zones d within 30 days must be filed once the operator has SERVATION ISTRICT	
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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type	APDCH NOI	APDCH NOI
Lease	NMNM06808	NMNM06806
Agreement		891000558X (NMNM70965X)
Operator	BOPCO L P P O BOX 2760 MIDLAND, TX 79702 Ph 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND TX 79702 Ph 432 683 2277
Admin Contact	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy com	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com
	Ph 432-620-6714	Ph 432-620-6714
Tech Contact	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy.com	STEPHANIE RABADUE REGULATORY ANALYST E-Mail stephanie_rabadue@xtoenergy com
	Ph 432-620-6714	Ph 432-620-6714
Location State County	NM EDDY	NM EDDY
Field/Pool	WILDCAT	UNDESIGNATED
Well/Facility	JAMES RANCH UNIT DI1 157H Sec 21 T22S R30E Mer NMP SWNE 1513FNL 1572FEL	JAMES RANCH UNIT DI 1 157H Sec 21 T22S R30E SWNE 1544FNL 1656FEL 32 225007 N Lat 103 525689 W Lon

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District 1 1625 N French Dr., Habbs NM 88240 Phone (573) 393 6161 Fax (575) 393 0720 District II 811 S First St Artesia, NM 88210 Phone (573) 748-1283 Fax (575) 748 9720 Dastrict III 1000 Rto Brazos Road Aztee NM 87410 Phone (505) 334-6178 Fax (505) 334 6170

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Phone (303) 334-6178 Pax (303) 334-6170 <u>District IV</u> 1220 S St. Francis Dr Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St Francis Dr Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		<u> </u>	VELL LC	<b>OCATIO</b>	N AND ACR	EAGE DEDIC	ATION PLA	T			
<sup>1</sup> API Number <sup>2</sup> Po					· .	<sup>3</sup> Pool Name					
30-015	5 - 43	1607	U	7905	u`	vokat (	9-07	5223	わえん	הל	
									/ell Number		
4021			JAMES RANCH UNIT DI 1					157H			
7 OGRID No 8 Operator Name							9	<sup>9</sup> Elevation			
300	2100137				RNPCO, L. P.				3167'		
				,	<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
G	21	22 S	22 S 30 E 1,513 NORTH 1,572 E/				EAS	ST	EDDY		
· · · · · · · · · · · · · · · · · · ·			"Bo	ttom Hol	e Location If	Different From	n Surface				
UL or lot no.	o. Section Township Range Lot Idn Feet from the North/South line Feet from the Es				East	/West line	County				
E	19	22 S	30 E		1,980	NORTH	200	WE	ST	EDDY	
12 Dedicated Acres	13 Joint o	r Infül	Consolidation	Code 18 Or	der No.						
440											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<sup>17</sup> OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
	SEC 16 SEC 15	to the best of my knowledge and bellef and that this organization either
		owns a working interest or unleased mineral interest in the land including
	189'22 57"	the proposed bottom hole location or has a right to drill this well at this
W K G	ST =473 8' 19 15 SL 1 E 86 U/A	location pursuant to a contract with an owner of such a nuneral or working
BH.  -+++++	C 1572'	interest or to a voluntary pooling agreement or a compulsory pooling
330'	FTP 1650	arder heretofore entered by the division
n   i⊂ + - + √ + i −		Al provi Robalio 6-1-1-
SEC 19		Signature Date
		EL has a Pabodus
l SBBC		Printed Namo
SURFACE LOCATION LAST TAKE POINT NAD 27 NME NAD 27 NME	SURFACE LOCATION LAST TAKE POINT NAD 83 NME NAD 83 NME	Stephanie - Kappolice Ku
Y= 502,495 2 Y= 502,003 1 X= 639 272 0 X= 625 095 2	Y= 502,555 5 Y= 502 063 4 X= 680 453 8 X= 666,276 9	B-mail Address
LAT = 32 380667"N LAT = 32 379470"N	LAT = 32 380789'N LAT = 32 379592'N	xtoenergy com
LONG = 103 882189'W LONG = 103 928117'W	LONG = 103.882683"W LONG = 103 928613"W	<b>*SURVEYOR CERTIFICATION</b>
FIRST TAKE POINT BOTTOM HOLE LOCATION NAD 27 NME NAD 27 NME	FIRST TAKE POINT BOTTOM HOLE LOCATION NAD 83 NME NAD 83 NME	I hereby certify that the well location shown on this
Y= 502,027 8 Y= 502,002 9	Y= 502,088.1 Y= 502,083 2	plat was plotted from field notes of actual surveys
X= 639,1948 X= 624,965 2 LAT = 32 379383 N LAT = 32 379471 N	X= 680 376 6 X= 666,146 9 LAT = 32 379505 N LAT = 32 379593*N	made by me or under my supervision and that the
LONG = 103.882446'W LONG = 103 928538'W	LONG = 103 882940 W LONG = 103 929034 W	same is true and correct to the best of my belief
CORNER COORDINATES TABLE	CORNER COORDINATES TABLE	
NAD 27 NME A − Y⇔ 502,688 1 N X⇔ 639 503 0 E	NAD 83 NME A Y= 502,748 4 N, X= 680,684 8 E	05-23-2017 J DILLON
B - Y= 501,388 1 N, X= 639,506.3 E C - Y= 502,686 5 N, X= 638,162 8 E	B - Y= 501,428 4 N X= 680,688 1 E C - Y= 502,746 8 N, X= 679,344 6 E	
D - Y= 501 366 6 N X= 638,166 2 E	D - Y= 501,4269 N, X= 679 3480 E	
E - Y= 502,682 4 N X= 835 482 9 E F - Y= 501,383 5 N, X= 635,486 0 E	E - Y= 502,742 7 N, X= 676,664 6 E F - Y= 501,423 8 N, X= 676,667.8 E	Professional Surveyor ( (23786)
G - Y= 502,676 8 N X= 632,802.3 E	G - Y= 502,737 1 N, X= 673,984 0 E	
H - Y= 501,357 1 N, X= 632,804 6 E I - Y= 502 670 3 N, X= 630,122 0 E	H Y= 501,417 4 N, X= 673,986 4 E I Y= 502,730 6 N, X= 671,303 7 E	
J Y= 501,670 3 N, X= 630,122 7 E K Y= 502,687 2 N, X= 627,442 6 E	J - Y= 501,411 1 N X= 671,304 5 E K - Y= 502,727 5 N, X= 668,624 3 E	MARK DELLON HARP 23766
L - Y= 501,348 1 N, X= 627,445 1 E	L - Y= 501,408 4 N, X= 668,626 9 E	SS/ONAL SUR
M - Y= 502,664 0 N, X= 624,763 0 E N - Y= 501 345 4 N X= 624,767 4 E	M Y= 502 724 3 N, X= 665 944 7 E N Y= 501 403 7 N X= 665,949 1 E	MARK DILLON HARP 23786 Certificate Number AI 2017050641
		Contaitomo (1988/04)

В	UNITED STATES PARTMENT OF THE INTERI UREAU OF LAND MANAGEMEI	OR NT	1	OMB No Expires Ja 5 Lease Serial No	APPROVED O 1004-0137 unuary 31, 2018	
SUNDRY Do not use thi	NOTICES AND REPORTS C is form for proposals to drill of		SERVAT	6 If Indian Allottee o	r Tribe Name	
	ll Use form 3160-3 (APD) for s					
SUBMIT IN	TRIPLICATE - Other instruction	ns on page 2APK	2018	/ If Unit of CA/Agree	ement, Name and/or No	
1 Type of Well Soll Well Gas Well Oth		RECE	VED	8 Well Name and No JAMES RANCH U	JNIT DI 1 157H	
2 Name of Operator XTO ENERGY, INC	Contact TESSA E-Mail tessa_fitzhugh@xt	A FITZHUGH toenergy com		9 API Well No 30-015-42607		
3a Address 6401 HOLIDAY HILL RD BLE MIDLAND, TX 79707	DG 5 Bh 4	none No (include area code) 432-620-4336		10 Field and Pool or 1 WC G-07S2230	Exploratory Area 21G	
4 Location of Well (Footage Sec 7	R M or Survey Description)			11 County or Parish	State	
Sec 21 T22S R30E Mer NMP	SWNE 1513FNL 1572FEL			EDDDY COUN	ΓΥ, NM	
12 CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent		Deepen	Producti	on (Start/Resume)	U Water Shut-Off	
—	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ition	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other Production Start-up	
Final Abandonment Notice	- ÷	Plug and Abandon		arily Abandon	Troduction Start-up	
	Convert to Injection	Plug Back	U Water D	usposal		
following completion of the involved testing has been completed Final Al determined that the site is ready for f 12/08/2017 MIRU WL Run CCL/CBL TO 01/05/2018 to 01/26/2018 Pressure test frac equipment,	·	a multiple completion or recon after all requirements includi	npletion in a n ng reclamatior d test Frac	ew interval, a Form 316 , have been completed a	0-4 must be filed once	
fluid 03/10/2018 to 3/23/2018			-			
Pressure test BOPs and Flow 03/29/2018	back to 7500 psig Clean out we	ill using CTU vveil is on	TIOWDACK			
14 I hereby certify that the foregoing is	Electronic Submission #411355	verified by the BLM Well SY, INC., sent to the Carls	Information abad	System		
Name (Printed/Typed) TESSA F	TZHUGH	Title REG AN	ALYST			
Signature (Electronic S	Submission)	Date 04/12/20	18			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	SE		
		Pend	ing BLM a	pprovals will	ы	
Approved By				e_reviewed	*	
onditions of approval, if any, are attache ertify that the applicant holds legal or eq hich would entitle the applicant to condu	uitable title to those rights in the subject	lease	canned ニーダ	-16-18	1	
ttle 18 U S C Section 1001 and Title 43 States any false fictitious or fraudulent	USC Section 1212, make it a crime for statements or representations as to any n	or any person know			e United	
nstructions on page 2)	TOR-SUBMITTED ** OPERA				**	
OPERA	I UR-SUDIVII I I ED "" UPERA		UPERAI			

## Additional data for EC transaction #411355 that would not fit on the form

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## 32 Additional remarks, continued

First oil production

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