

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004 0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals*5 Lease Serial No
NMNM0405444

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
TODD 23A FEDERAL 389 API Well No
30-015-35076-00-S110 Field and Pool or Exploratory Area
SAND DUNES11 County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact RONNIE SLACK
Email ronnie.slack@dvn.com3a Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 731023b Phone No (include area code)
Ph 405-552-46154 Location of Well (Footage Sec T R M or Survey Description)
Sec 23 T23S R31E NENE 660FNL 860FEL**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

1 3/13/18--MIRU P&A unit
2 3/15/18--TIH w/2-3/8" work string Tag PBD @ 13,634' Circulate w/10# salt gel mud
3 3/15/18--Spot 30 sx CIH @ 13,381' - 13,126'
4 3/15/18--Spot 70 sx CIH @ 12,750' - WOC
5 3/16/18--Tagged TOC @ 12,230'
6 3/16/18--Spot 51 sx CIH @ 11,680' - 11,470'
7 3/16/18--Spot 45 sx CIH @ 8,350' - 8,165'
8 3/16-3/17/18--Spot 35 sx CIH @ 6,945' Tagged TOC @ 6,761'
9 3/17/18--Spot 230 sx CIH @ 4,600' Tagged TOC @ 3,727'
10 3/19/18--Slight gas migration Set CIBP @ 3,726' Tagged @ 3,724' Tested casing to 500 psi
Held Spot 350 sx CIH @ 3,724' Tagged TOC @ 1,962'
11 3/20/18--Perforated 7-5/8" casing @ 1,950' Pumped 425 sx CIH in/out @ 1,950' Tagged TOC @ 787'

Reclamation Due
9-21-18

OC 4-10-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 09 2018

RECEIVED

14 I hereby certify that the foregoing is true and correct

Electronic Submission #408817 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 03/23/2018 (18JA0122SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 03/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #408817 that would not fit on the form

32 Additional remarks, continued

12 3/20/18--Perfed 7-5/8" casing @ 130' Pumped 50 sx CLC in/out to surface

13 3/21/18--Cut wellhead off 3' BGL Set BGL dry hole marker Wellbore plugged & abandoned

DEVON ENERGY PRODUCTION COMPANY LP

Well Name TODD 23A FED 38	Field INGLE WELLS
Location 660' FNL & 860' FEL SEC 23-T23S-R31E	County EDDY State NM
Elevation 3509 KB 3486' GL 23 KB to GL	Spud Date 11/10/06 Compl Date
API# 30-015-35076 Prepared by Ronnie Slack	Date 3/22/18 Rev

WELLBORE PLUGGED & ABANDONED
3/21/18

20" Hole
16", 65#, H40, BTC. @ 860
Cemented w/960 Sx to surface

7-5/8" TOC @ 1,980'-cbl (3/6/07)

10 3/4", 45 5#, J55 & HCK-55, BTC. @ 4,542
Cemented w/2800 Sx to surface

DV Tool @ 6,869'

5-1/2" Top of Liner @ 12,387

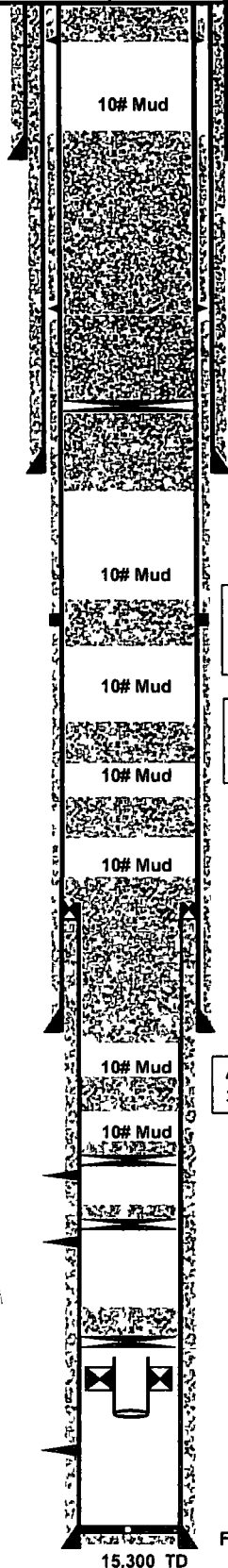
9-7/8 Hole
7-5/8", 29 7#, P110, LT&C. @ 12,700
Cemented w/1735 Sx TOC @ 1 980 -cbl

ATOKA (2/10/15)
13,730 - 13,756

ATOKA (2/10/15)
13,840' - 13,863'

MORROW
14,703 - 14,760

6-3/4" Hole
5-1/2", 20#, P110H, STL. @ 15,298'
Cemented w/263 Sx



Actual
3 Cut wellhead off 3' BGL Set BGL dry hole marker (3/21/18)
2 Pmp 50 sx Cl C in/out to surface (3/20/18)
1 Perf @ 130 (3/20/18)

Actual
3 Tagged TOC @ 787' (3/20/18)
2 Pmp 425 sx Cl C in/out @ 1,950 (3/20/18)
1 Perf @ 1,950' (3/20/18)
(Continue salt plug Tx 1148 shoe 860) R 111P potash order

Actual
4 Tagged TOC @ 1,962' (3/19/18)
3 Tagged CIBP @ 3 724' Spot 350 sx Cl C @ 3 724' (3/19/18)
2 Tagged TOC @ 3,727' Set CIBP @ 3,726' (3/19/18)
1 Spot 230 sx Cl C @ 4,600 (3/17/18)
(Shoe 4542 Bell Canyon 4477 Bx 4223 Tx 1148) R 111P potash order)

Actual
2 Tagged TOC @ 6 761 (3/17/18)
1 Spot 35 sx Cl C @ 6,945 (3/16/18)

Actual
1 Spot 45 sx Cl H @ 8 350 8 165 (3/16/18)
(T Bone Spring 8299)

Actual
1 Spot 51 sx Cl H @ 11,680 11,470' (3/16/18)
(T Wolcamp 11628)

Actual
2 Tagged TOC @ 12,230 (3/16/18)
1 Spot 70 sx Cl H @ 12,750 WOC (3/15/18)

Actual
1 Spot 30 sx Cl H @ 13 381' 13 126' (3/15/18)
40 Cl H Cmt on top Tagged TOC @ 13,640 (1/15/16)
CIBP @ 13 680' (1/14/16)

Cap w/cmt Tagged TOC @ 13,779'
CIBP @ 13 790' (3/2/15)

Pumped 65 sx total Tagged TOC @ 14,168', PBD (2/9/15)
CIBP @ 14 480' Tagged (1/28/15)

Packer fish moved to 14,511' (1/27/15)

Float Collar @ 15,205

15,300 TD