

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 393 6161
 1625 N French Dr Hobbs, NM 88240
 District II - (575) 748 1283
 811 S First St Artesia NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd Aztec NM 87410
 District IV - (505) 476 3460
 1220 S St Francis Dr Santa Fe NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1 2011

OIL CONSERVATION DIVISION
 1220 South St Francis Dr
 Santa Fe, NM 87505

WELL API NO 30-015-23612
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name Pardue Farms 26
8 Well Number 3
9 OGRID Number 241333
10 Pool name or Wildcat Loving, Brushy Canyon, East
11 Elevation (Show whether DR, RKB, RT, GR, etc) 3017' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS)

1 Type of Well Oil Well Gas Well Other

2 Name of Operator **NM OIL CONSERVATION**
Chevron Midcontinent, L P **ARTESIA DISTRICT**

3 Address of Operator
6301 Deauville Blvd , Midland, TX 79706 **APR 16 2018**

4 Well Location
Unit Letter F 2080 feet from the NORTH line and 1980 feet from the WEST line
Section 26 Township 23S Range 28E, NMPM, County Eddy

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion 10 3/4" 40 5# @ 530' TOC @ surface, 7" 23# @ 3031' TOC @ surface, 4 1/2" 11 6# @ 8000' TOC @ 3525'

Chevron USA INC respectfully requests to temporarily abandon this well as follows

- MIRU, pull rods, N/U BOP, pull tubing
- Set CIBP @ 5875', circulate well with 9.5 ppg KCl fluid, pressure test casing to 500 psi for 10 minutes
- Spot 7.5 sx CL C cement plug f/ 5875' t/ 5775' WOC & tag (See Condition of Approval below)
- When starting WOC, give notice to NMOCD to witness pressure test of casing in next step
- Pressure test to 500 psi for 30 minutes with NMOCD witness - charted
- RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE P&A Engineer DATE 4/16/2018

Type or print name Nick Glann E-mail address nglann@chevron.com PHONE 661-599-5062 (cell) / 432-687-7786 (office)

For State Use Only

APPROVED BY [Signature] TITLE COMPLIANCE OFFICER DATE 4/17/18

Conditions of Approval (if any) Future P&A will require plug f/ 5875' t/ 5775' to be upgraded with minimum 25 sx CL C cement

TA status may be granted after a successful MIT test is performed
 Contact the OCD to schedule the test so it may be witnessed

LAST PROD 3/1/2017

NM OIL CONSERVATION
ARTESIA DISTRICT

CURRENT WELLBORE DIAGRAM

Lease: Paribus Farms Well No: 283 API: 30-015-23612 Chev No.: FK4553
 Location: 2080 FNL 1980 FWL Sec: 26 Blk: F Lease: Private
 County: Eddy State: New Mexico THSP: 235 RING: 28E
 Field: Lovng East WBS: Cost Center: BCUS10300
 Current Status: Inactive Oil Well

APR 16 2018

RECEIVED

KB: 30270
 QL: 30170
 Spud Date: 2/481
 Compl. Date: 3/27/1981

Surface Casing

Size: 10 3/4
 Wt: 40.5#
 Set @: 530
 Sxs Cmt: 195
 Cmt Date: 2/8/81
 Crc: Yes 35 sxs
 Hole Size: 12 1/4

Intermediate Casing

Size: 7"
 Wt: 23# K-55
 Set @: 3031
 Sxs Cmt: 1900
 Cmt Date: 2/19/81
 Crc: Yes 80 sxs
 Hole Size: 8-12

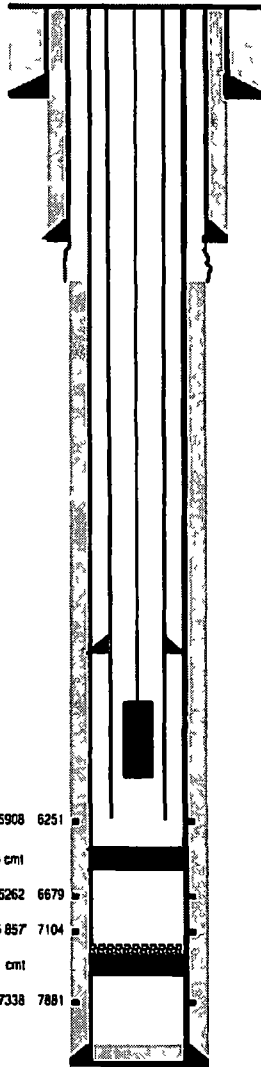
Production Casing

Size: 4 1/2"
 Wt: 10.5# & 11.6# K-55
 Set @: 8000
 Sxs Cmt: 1000 sxs
 Cmt Date: 3/18/81
 Crc: No
 Est TOC: 3525 (CBL)
 Hole Size: 6-18

4 1/2" DV Tool at 5800

Geologic Tops

Lamar LS: 2608
 Bell Canyon: 2640 5 1/2" CIBP @ 8 255 w/ no cmt
 Cherry Canyon: 3473
 Brushy Canyon: 4690 6262 6679
 Bone Springs: 6267 6857 7104
 PSTD: 6255 7338 7881
 TD: 8000



Tubing set at 6,165.0HKB on 8/18/2016 07:00

Item Desc	Job	OD (in)	WT (lb/ft)	Grade	Len (ft)	Run (ft)
T80 6.50 J-15 (INSPECTED YELLOW BAND)	45	2.78	6.50	J-55	1,404.00	1,418.0
T80 6.50 J-15 (FROM WELL BLUE BAND)	28	2.78	6.50	J-55	108.04	2,224.0
T80 6.50 J-15 (FROM WELL YELLOW BAND)	108	2.78	6.50	J-55	3,487.40	5,722.3
T80 6.50 J-55 (NEA)	1	2.78	6.50	J-55	4.10	6,726.4
T80 6.50 J-15 (YELLOW BAND FROM WELL)	2	2.78	6.50	J-55	64.78	16,791.2
TAC	1	2.78			2.78	16,793.9
T80 6.50 J-15 (YELLOW BAND FROM WELL)	9	2.78	6.50	J-55	29.153	16,823.0
T80 6.50 J-55 (TIC-89)	1	2.78	6.50	J-55	32.00	16,855.0
PERF. SUB	1	2.78			1.10	16,856.1
BFMAJ	1	2.78			32.71	16,888.8

Rods on 8/22/2016 07:00

Item Desc	Job	OD (in)	WT (lb/ft)	Grade	Len (ft)	Run (ft)
POLISH ROD	1	1.12		B	26.00	26.0
ROD SUB D-50	1	1.12		B	4.00	30.0
ROD SUB D-50	1	1.12		B	6.00	36.0
ROD SUB D-50	1	1.12		B	8.30	44.3
D-50	103	1.12		B	2,326.30	2,370.6
D-50	130	1.12		B	3,478.30	5,848.9
W-BARS C	10	1.12		B	283.30	6,132.2
GRUBS SUB	1	1.12		A	1.00	6,133.2
PUMP	1	1.12		A	20.00	6,153.2

Remarks

Created By: Chris Hodges 8/18/17
 Updated By: Ron DeBruin 12/9/17

**NM OIL CONSERVATION
ARTESIA DISTRICT**

PROPOSED WELLBORE DIAGRAM

APR 16 2018

Lease: Pardus Farms Well No: 25-3 API: 30-015 23612 Chev No: FK4553
 Location: 2080' FNL, 1980' FWL Sec: 26 Blk: F Lease: Private
 County: Eddy State: New Mexico THSP: 23S RNG: 28E
 Field: Loving East WBS: _____ Cost Center: BCUS10300
 Current Status: TA d Oil Well

RECEIVED

KB: 3 027 0
 GL: 3 017 0
 Spud Date: 2/4/81
 Compl. Date: 3/27/1981

Surface Casing

Size: 10-3/4
 Wt: 40.5#
 Set @: 530'
 Sxs cmt: 195
 Cmt Date: 2/5/81
 Circ: Yes, 35 sxs
 Hole Size: 12 1/4

Intermediate Casing

Size: 7"
 Wt: 23#, K 55
 Set @: 3031
 Sxs Cmt: 1900
 Cmt Date: 2/18/81
 Circ: Yes, 80 sxs
 Hole Size: 8-1/2

Production Casing

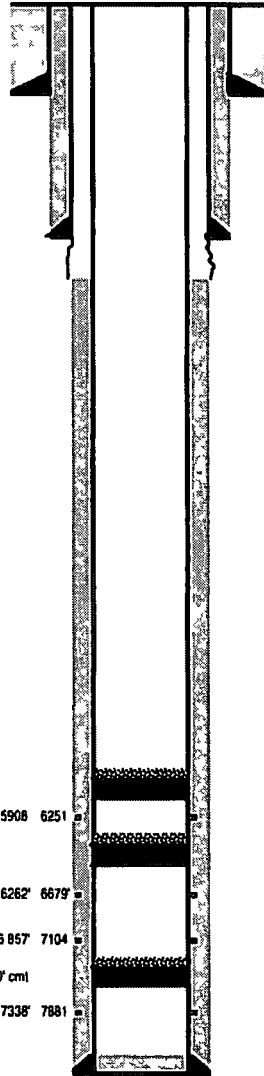
Size: 4 1/2"
 Wt: 10.5# & 11.6#, K 55
 Set @: 8000'
 Sxs Cmt: 1000 sxs
 Cmt Date: 3/18/81
 Circ: No
 Est TOC: 3525 (CBL)
 Hole Size: 5-1/8"

4 1/2" DV Tool at 5800'

Geologic Tops

Lamar LS: 2608'
 Bell Canyon: 2640' 5-1/2" CIBP @ 6 255'
 Cherry Canyon: 3473'
 Brushy Canyon: 4690' 6 262' 6679'
 Bone Springs: 6287' 6 857' 7104'

PBTD: 6255'
 TD: 8000'



5-1/2" CIBP @ 5 875 w/ 100 cmt (7 5 sxs)
 cement 6255-6220'

Remarks:

Created By: Chris Hodge (8/18/17)
 Updated By: Ron DeBruin (11/9/17)