

UNITED STATES **NM OIL CONSERVATION**
DEPARTMENT OF THE INTERIOR **ARTESIA DISTRICT**
BUREAU OF LAND MANAGEMENT **APR 03 2018**
Artesia

FORM APPROVED
OMB No 1004 0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMNM19246

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
891014168X

2 Name of Operator
XTO ENERGY INCORPORATED E-Mail tessa_fitzhugh@xtoenergy.com

8 Lease Name and Well No
NASH UNIT 47H

3 Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a Phone No (include area code)
Ph 432-620-4336

9 API Well No
30-015-43077-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 18 T23S R30E Mer NMP
NENW 700FNL 1980FWL 32 183742 N Lat 103 552369 W Lon
At top prod interval reported below SESE 385FSL 1307FEL
Sec 6 T23S R30E Mer NMP
At total depth SESE 1255FSL 329FEL

10 Field and Pool, or Exploratory
NASH DRAW

11 Sec, T, R, M, or Block and Survey
or Area Sec 18 T23S R30E Mer NMP

12 County or Parish
EDDY

13 State
NM

14 Date Spudded
01/29/2017

15 Date T D Reached
03/23/2017

16 Date Completed
☐ D & A ☒ Ready to Prod.
08/24/2017

17 Elevations (DF, KB, RT, GL)*
3022 GL

18 Total Depth MD 14718
TVD 7013

19 Plug Back T D MD 14665
TVD 7013

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL GR CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
20 000	16 000 K55	75 0	0	223		570	138	0	
14 750	11 750 K55	60 0	0	3150		1795	585	0	
10 625	8 625 K55	32 0	0	7263		1185	482	0	
7 875	5 500 HCP-110	11 6	0	14665		2545	754	0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	5725							

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BRUSHY CANYON	5734	7013	8467 TO 14375	0 400		ACTIVE/PRODUCING - Brushy Cai
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8467 TO 14375	FRAC D W/ 7 917 GALS ACID 309 453 GALS SLICK WATER 3 264 112 LBS PROPANT

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/21/2017	10/01/2017	24	→	1047 0	1430 0	1661 0	41 2		ELECTRIC PUMP SUB SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	1047	1430	1661	1365		

28a Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 30 2018
Wendy Aguero
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #406898 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due 2/24/2018

28b Production Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold used for fuel vented etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
TOP SALT			NONE	RUSTLER	28
RUSTLER			WATER	TOP SALT	255
BASE OF SALT			NONE	BASE OF SALT	3061
BRUSHY CANYON			OIL, GAS, WATER	DELAWARE	3273
DELAWARE			OIL, GAS, WATER	CHERRY CANYON	4136
CHERRY CANYON			OIL, GAS, WATER	BRUSHY CANYON	5734

32 Additional remarks (include plugging procedure)
Pilot hole drilled to 12 250" MD set cmt plug, mill window fr 4929 - 4944 and drill to TD

33 Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)	2 Geologic Report	3 DST Report	4 Directional Survey
5 Sundry Notice for plugging and cement verification	6 Core Analysis	7 Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #406898 Verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/12/2018 (18DW0091SE)

Name (please print) TESSA N FITZHUGH Title REG ANALYST

Signature (Electronic Submission) Date 03/07/2018

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****