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State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

APR 23 2018

☐ AMENDED REPORT

RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44892	² Pool Code 98220	³ Pool Name Purple Sage, Wolfcamp
⁴ Property Code 321273	⁵ Property Name POKER LAKE UNIT 18 BRUSHY DRAW	
⁷ OGRID No. 5100737	⁸ Operator Name BOPCO, L.P.	⁹ Elevation 3174'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	18	25 S	30 E		2,310	NORTH	2,150	WEST	EDDY

¹⁰ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	25 S	30 E		200	SOUTH	2,310	WEST	EDDY

¹² Dedicated Acres 480.48262	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP Pending
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 411,613.0 X= 627,336.9 LAT.= 32.130972°N LONG.= 103.921978°W FIRST TAKE POINT NAD 27 NME Y= 410,916.2 X= 627,500.9 LAT.= 32.129055°N LONG.= 103.921457°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 411,260.5 N, X= 626,533.3 E B - Y= 411,266.7 N, X= 627,877.5 E C - Y= 408,601.2 N, X= 626,548.3 E D - Y= 408,608.3 N, X= 627,892.5 E E - Y= 405,943.0 N, X= 626,563.0 E F - Y= 405,951.0 N, X= 627,904.5 E G - Y= 403,285.0 N, X= 626,577.4 E H - Y= 403,292.6 N, X= 627,916.6 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 411,318.8 N, X= 667,717.9 E B - Y= 411,325.0 N, X= 669,062.2 E C - Y= 408,659.4 N, X= 667,733.0 E D - Y= 408,666.5 N, X= 669,077.2 E E - Y= 406,001.2 N, X= 667,747.8 E F - Y= 406,009.2 N, X= 669,089.3 E G - Y= 403,343.1 N, X= 667,762.3 E H - Y= 403,350.7 N, X= 669,101.5 E LAST TAKE POINT NAD 27 NME Y= 403,620.5 X= 627,546.0 LAT.= 32.108999°N LONG.= 103.921401°W BOTTOM HOLE LOCATION NAD 27 NME Y= 403,490.5 X= 627,546.9 LAT.= 32.108642°N LONG.= 103.921400°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Stephanie Rabadue</u> Date: <u>6-10-17</u> Printed Name: <u>Stephanie Rabadue</u> E-mail Address: <u>Stephanie.rabadue@xtocenergy.com</u>
	GRID AZ.=166°44'54" HORIZ. DIST.=715.9' SEC. 18 SEC. 19 GRID AZ.=179°38'37" HORIZ. DIST.=7426.0' L.T.P. B.H.	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>05-17-2017</u> Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number: <u>AI</u> 2017050634

NSP

RUP4-24-18



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

04/19/2018

APD ID: 10400024310

Submission Date: 11/11/2017

Highlighted data
reflects the most
recent changes

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 18 BRUSHY DRAW

Well Number: 104H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	---	3174	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2412	752	752	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2333	831	831	SALT	NONE	No
4	BASE OF SALT	-75	3239	3239	SALT	NONE	No
5	DELAWARE	-292	3456	3456	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	CHERRY CANYON	-1223	4387	4387	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
7	BRUSHY CANYON	-2874	6038	6038	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
8	BONE SPRING 1ST	-5049	8213	8213	SANDSTONE	NATURAL GAS, POTASH, OTHER : Produced Water	No
9	BONE SPRING 2ND	-5883	9047	9047	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	BONE SPRING 3RD	-6113	9277	9277	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
11	WOLFCAMP	-7301	10465	10465	SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10551

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 3945 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.