1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III os Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 State of New Mexico

Form C-102

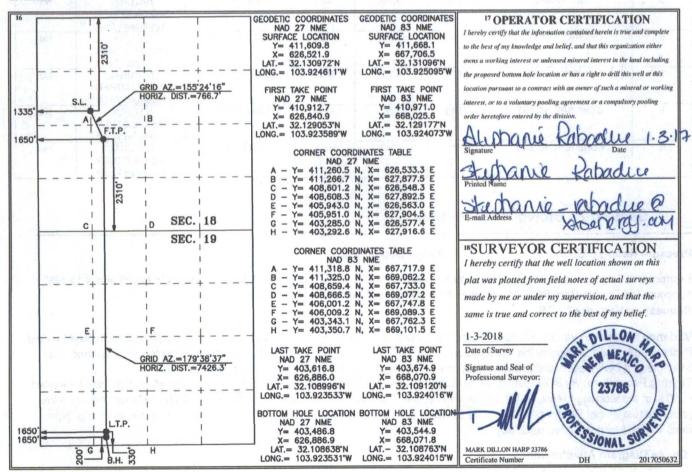
Energy, Minerals & Natural Resource No. 2011 CONSERVATION DIVISION ARTESIA DISTRIGIBILITY one copy to appropriate District Office APR 23 2018

1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

District IV			Santa 1 C, 11111 07505								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				RECEIVED							
		V	VELL LOC	CATION	AND ACRE	EAGE DEDICA	TION PLAT	`		m - 007 (1	
30-015-44900			96	96473 Pierce Crossing 3 Pool Name				one.	Sonin	a Fas	
321273		5 Property Name POKER LAKE UNIT 18 BRUSHY DRAW							⁶ Well Number 903H		
7 OGRID No.		8 Operator Name BOPCO, L.P.								⁹ Elevation 3169'	
		india ton	\$ 25 E		10 Surface L	ocation	arize i		15000		
UL or lot no.	Section 18	Township 25 S	Range 30 E	Lot Idn	Feet from the 2,310	North/South line NORTH	Feet from the 1,335	East/ WES	West line	County	
Sales Sales Sales	Fire	Tisk.	" Bott	om Hole	Location If	Different From	Surface	Et a	ALC:		
UL or lot no.	Section 19	Township 25 S	Range 30 E			North/South line SOUTH			West line	County	
2 Dedicated Acres	13 Joint or	r Infill	Consolidation Co	ode 15 Orde	r No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

04/19/2018

APD ID: 10400024299

Submission Date: 11/10/2017

Highlighted data reflects the most

Operator Name: BOPCO LP

Well Number: 903H

recent changes

Well Type: OIL WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Well Name: POKER LAKE UNIT 18 BRUSHY DRAW

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	QUATERNARY	3169	0	0	ALLUVIUM,SILTSTONE	NONE	No
2	RUSTLER	2412	751	751	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2333	830	830	SALT	NONE	No
4	BASE OF SALT	-75	3238	3238	SALT	NONE	No
5	DELAWARE	-292	3455	3455	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	CHERRY CANYON	-1223	4386	4386	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BRUSHY CANYON	-2874	6037	6037	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 1ST	-5049	8212	8212	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 2ND	-5883	9046	9046	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10457

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 5438 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up, the BOP test will be limited to 5,000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagram is attached. Blind rams will be function tested each trip, pipe rams will be function tested each day.

Choke Diagram Attachment:

PLU_18_BD_903H_5MCM_20171110114132.pdf