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N.M. Oil Cons. DIV-Dist. 2

cern 3160-5 April 2004) D	UNITED STATES EPARTMENT OF THE	130171 INTERIOR	ECEIVE	Ponne	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
В	UREAU OF LAND MAN		Brisk II	5. Lease Serial	No.
	NOTICES AND REF				
Do not use the abandoned we	is form for proposals t ell. Use Form 3160-3 (/	o drill or to re-e APD) for such pro	nter an posals.	6. II Indian,	Allottee or Tribe Name
	PLICATE- Other instr	ructions on rever	se side.	7. If Unit or (	CA/Agreement, Name and/or No.
l. Type of Well	Gas Well Other			8. Well Nam	c and No. Federal #1
2. Name of Operator Bold Energy,	, LP			9. API Wel	No.
Ra. Address 415 W. Wall, Suite 500, Midlan	d, Texas 79701	3b. Phone No. (include 432-686-110ft)	area code)	30-005-6 10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	100			Valley Penn
Sec. 25-T15S, R27E, 1980' FSL	. & 660' FWL		1 8 2006	11. County or Parish, State	
		<del></del>	AHTESIA		New Mexico
	PROPRIATE BOX(ES) TO			EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
	Acidize	Deepen	Production (Sta	nt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete		Other
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon ☐ Temporarily Abandon tion ☐ Plug Back ☐ Water Disposal			
following completion of the investing has been completed. Fir determined that the site is ready 01/25/06 – 12 hr SICP =0#, rec 16 BLW, no gas shows 01/26/06 –12 SICP=0#, SIT BLW w/ no gas shows. PO SION.  01/27/06 – RU Halliburton pressured to 4615 psi after min=3652#, 1 hr =3624#, I first 15 min & then dry nit 01/28/06 – WO pulling unit	nal Abandonment Notices shall be for final inspection.)  i, SITP= 0#, Made 4 swab run. i, with FL @ 8000'-8500'.  IP=10#, RU Made 12 swab ru DH & LD 3 jts tbg & installed in nitrogen equipment & Weath r 295,100 SCF, did not breakd RD Halliburton & Weatherfor trogen. RU PRO WL & tag b	results in a multiple comp filed only after all requires s, rec 10 BLW, no gas ns, FL fell from 8000' blast joint as first join herford monitoring va lown. SICP =4615#, SI d. Flow tbg on 32/64"	shetion or recompletion is ments, including reclam shows. FL= 8000'-85 to 8500'. Continued t below WH. ND BC n. Started pumping TTP=3444#, 5 min=4: choke, pressure ble	n a new interval, ation, have been 00°. Continue swabbing 8 his P°s & installe nitrogen down 208#, 10 min=d from 2542# t	a Form 3160-4 shall be filed once completed, and the operator has swabbing 8 hrs, 1 run per hr, rs, 1 run per hr, rec total of 12 d 5000 psi tree. RD PU & casing @ 5000 SCFM & 6071#, 15 min=3896#, 45 o 0# in 2hrs, rec 15 BLW in
14. I hereby certify that the fore Name (Printed/Typed)  Signature	going is true and correct  KEPN  Herry	Title  Date	1/0/	'nl 66	
ACCEPTED	Chir seace for	FEDERAL OR S	TATE OFFICE	USĖ	,
Approved DRIG, SGD.) D Conditions of approval, if any, are a			itle	De	de:
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i	_ 41 11	office		
Title 18 U.S.C. Section 1001/mod Fitte		crime for any person kn	owingly and willfully	to make to any	department or agency of the United

States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### Form 3160-5 OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) 5. Lease Serial No. SUNDRY NOTICES AND REPORTS, ON WELL STATE OF NM0115465-A If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Other 8. Well Name and No. Lazarus Federal #1 2. Name of Operator Bold Energy, LP 9 API Well No 30-005-63780 3b. Phone No. (include area code) 3a. Address 432-686-1100 415 Wall , Suite 500, Midland, Texas 79701 10. Field and Pool, or Exploratory Area RECEIVED **Buffalo Valley Penn** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 25-T15S, R27E, 1980' FSL & 660' FWL APR 18 2006 Chavez, New Mexico QCL-AMTE 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION **✓** Deepen Water Shut-Off Acidize Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair Subsequent Report New Construction Recomplete Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice \_ Convert to Injection Plug Back \_\_ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01/31/06 - 24 hr SICP & SITP = 0#, WO Halliburton 02/01/06 - MIRU HOWCO CT unit, RU HOWCO N2 pmp truck, RU HOWCO acid pmp & transport, RIH w/ 1" CT to 8869', POOH to 8785', displace 3% KCL w/6 bbls 7-1/2% Morrow acid to 8785', POOH to 8720', pmp 270,000 SCF N2 pressure to 4650# on csg, pmp 32 bbls 3% KCL pressure on CT 5850#, did not break down formation, POOH w/ CT while bleeding off csg to pit & lading tbg w/ 3% KCL, lad csg & tbg w/3% kcl, pressured thg to 2,000#, well taking fluid @ 1900# = 5840 hydro, SI pressure to 1450 in 10 mins, hook up FB lines, open well to pit 0#, 5 min csg on vacuum, SION 02/02/06 - 12 SI pressure csg 45# tbg 0#, pressure to 0-3 mins N2 gas, ND tree & blast jt, NP BOP's POH w/ 2-3/8" tbg. RU Schlumberger . MU & RIH w/ GR-Sonic-Neutron logging tools hanging up @ 8762', tools 3-5/8" OD, log F/ 8762' - 7636', POOH w/ logs, MU & RIH w/ 5-1/2" CIBP 10k, set Bd @ 8700', POOH RD WL SION 02/03/06 - MIRU Shciumberger WL, MU & RIH w/ 3-1/8" csg, perf gun w/ 3 JSPF on 120° phasing, 23 shot -perf Morrow 8591'-8616' (81 holes) POOH, RD WL, RIH w/ jt 2-3/8" tbg, SN on 258 jts 2-5/8" tbg, blast jt below WH, EOT @ 8570', ND BOP, install tree, SION. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Agent Signature 03/25/2006 Date

HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by OR IG SGD.) DAYID R. GLASS Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12/12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that entering a section 12/12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that entering the first section 12/12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that the first section 12/12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that the first section 12/12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that the first section 12/12 is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious Difficulties that the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person knowingly and will fully to make to any department or agency of the United States and the first section 12/12 is a crime for any person and the first section 12/12 is a crime for any person and the first section

## N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)	UNITED STATES DEPARTMENT OF THE	IMMHEIGRA	7回の円M NM 882	10	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	BUKEAU OF LAND MAN	AGEMENT	APR 1 0 2	Off. Lease Se	rial No. 15465-A
Do not use t	NOTICES AND REF his form for proposals to rell. Use Form 3160-3 (/	o drill or to re	-enter an		n, Allottee or Tribe Name
SUBMIT IN TR	RIPLICATE- Other instr	ructions on rev	erse side.	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well  - ✓ Oil Well	Gas Well Other			8 Well N	arme and No.
2. Name of Operator Bold Energy	. I D			Lazar	us Federal #1
3a Address	, LF	3b. Phone No fingle	ude area pode)	9. API V 30-00	/cll No. 5-6378 <b>9</b>
415 Wall , Suite 500, Midland	· · · · · · · · · · · · · · · · · · ·	3b. Phone No fineh 432-686-1100	NEIAETI		and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.			1 8 2006	<u> </u>	le Valley Penn y or Parish, State
Sec. 25-T15S, R27E, 1980' FS	SL & 660' FWL	900·	AHTESIA	Chave	ez, New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATI	URE OF NOTICE,	REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	(Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
Attach the Bond under which following completion of the intesting has been completed. If determined that the site is read 02/06/06 –MIRU Weather min 2574, 10 min 2093, 1	the work will be performed or provi tvolved operations. If the operation inal Abandonment Notices shall be by for final inspection.)	de the Bond No. on fil results in a multiple co filed only after all requ % kcl, formation br herford, open well o	te with BLM/BIA. Req impletion or recompletic irements, including rec oke @ 3640#, pmp 5 on 32-64" chk, 420#,	puired subsequent on in a new interval amation, have be obbles 3% kcl pressure to 0 i	@ 8.0 BPM @ 4000#, ISIP 3446, 9 n 15 min, RU to swb, SFL =
24/64 = tbg pressure to 1	te of 574 MCF on ¾" choke w/ 9 80#,TCP = 280, gas 601 mcf, no production tree & build final tic	wtr , SI well @ 4:00	p.m., RD Guardia	n off well head,	no wtr for 3 hrs, changed chk to RD PU, MOPU rev equip rig
				-0	
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct	Title	Agent )/	dan	ul
Signature	Lew	Date		03/25/2006	
ACCEPTE	THIS SPACE FOR I	FEDERAL OR	STATE OFFIC	E USE	
	DAYID R. GLASS		Title		Date
Conditions of approval, if any are	attached. Approval of this notice all or equitable title to those rights in	does not warrant or	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or translated in States and the United States any false, fictitious or translated in States and the United States any false, fictitious or translated in States and the United States any false, fictitious or translated in States and the United States any false, fictitious or translated in States and the United States any false, fictitious or translated in States and the United States and the Uni

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Form 3160-5 (April 2004)

UNITED STATES 301 VALUE CENTED & DEPARTMENT OF THE INTERIOR ECENTED & BUREAU OF LAND MANAGEMENT 13, 1977 8921 D. Less See

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY	NOTICES AND REP	ORTS ON W	<b>APRs1 0</b> 200	)6 NM0115465-A	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned we	ill. Use Form 3160-3 (A	NPD) for such p	oroposals.		
CI IDMIT IN TO	PLICATE- Other instr	uctions on rev	erse side	7. If Unit or CA/Agreement, Name and/or No.	
1 Type of Well				-	
Oil Well	Gas Well Other	<del></del>		8. Well Name and No.	
2. Name of Operator Bold Energy,	LP			Lazarus Federal #1  9. API Well No.	
3a Address		3b. Phone No. (incl.	ude area code)	9. Ari wen no. 30-005-63780	
415 Wall, Suite 500, Midland,	Texas 79701	432-686-1100		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			Buffalo Valley Penn	
Sec. 25-T15S, R27E, 1980' FSI	. & 660' FWL			11. County or Parish, State	
				Chavez, New Mexico	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon			_
I IIAI ADAIGGIIIGIA NOUCC	Convert to Injection	Plug Back	Water Dispo	osal	_
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready 02/08/06 – MI SLB frac eq	ctionally or recomplete horizontally be work will be performed or provi- olved operations. If the operation hal Abandomment Notices shall be for final inspection.)	y, give subsurface loca de the Bond No. on fil results in a multiple co filed only after all requ . SITP 2300#, gel up	tions and measured and with BLM/BIA. Resempletion or recompletion including recomplete the two tanks w/ 25# C	of any proposed work and approximate duration thered true vertical depths of all pertinent markers and zone quired subsequent reports shall be filed within 30 days son in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has Guar, VIS 24 cp @ 63° F, will run J532 Xlinker	ss. e e
well down, SITP 460 #, SI pressured out, SI well to b min, avg rate 19.9 bpm @	CP 460#, pmp 35 bbls dwn tb egin flowback, pump 74,300 s 5642#, flow back 71 bbls over	g avg 8 bpm, tbg pro of N2 at 4,000 scf/m night in slugs, sand	essure 36#, begin pn in, SD to level annu in samples, 73 BLT	t N2 lines to 5000#, SI well @ 200# after flowin  ap WF-25 & N2, 141 bbls foam pumped,  bas pressure, pump 15,000 scf N@ @ 2000 scf/  R, well died, call for swab rig  4 BLTR, RDMO swab rig, waiting on WO unit	_
	and BOP, PU 3 jts 2-3/8" tbg,	Ü	•••	n to 8700' w/3% kcl water and circ sand out of	
re-perf Morrow 8591'-861 packer, set packer and SN	8', RIH @ tag FL @ 700', RD	Schlumberger and over and set 16k de	PU 2-7/8" L-80, 6.5 own on same, test to	phasing, shot size @ .21, gun loads with 81 shot iii, 8 rd tbg w/ Halliburton 5-1/2" PLS type .500#, test ok, bring pressure to 1000#, test ok,	•
14. I hereby certify that the fore	going is true and correct	<u> </u>	1/4	7 / /	
VELOX	Serr )	Title		Quel /	
Signature.	X	Date	· · · · · · · · · · · · · · · · · · ·	03/25/2006	
ACCEPTED THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
1 AULEE E	WIND RECURS		1		=
Approved by ORIG. SG			Title	Date	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to		does not warrant or in the subject lease	Office		
THE 10 YEAR D LODG. 1 THE					_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or Grandfullent States are to any matter within its jurisdiction.

(Instructions on page 2)

### N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)

UNITED STATES ATTENDED RECEIVED

FORM APPROVED OM B No. 1004-0137

	DEPARTMENT OF THE			, E	Expires: March 31, 2007
F	SUREAU OF LAND MAN.  NOTICES AND REF	AGEMENT	APR 1 0 20	6 Lease Serial	No.
SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	6 If Indian	Allottee or Tribe Name
	is form for proposals to ell. Use Form 3160-3 (A			J	
	IPLICATE- Other instr	uctions on reve	rse side.	7. If Unit or (	CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other			8. Well Nam	e and No.
2. Name of Operator Bold Energy,	LP			9 API Well	Federal #1 No.
3a Address	TO 70701	3b. Phone No. (included)		30-005-6	
415 Wall, Suite 500, Midland,  4. Location of Well (Footage, Sec.,		432-686-1 100 (	PINED	-1	Pool, or Exploratory Area Valley Penn
Sec. 25-T15S, R27E, 1980' FSI		APR	1 8 2006	11. County or	Parish, State
,		<b>UCD-1</b>	ahtesia	Chavez, New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
<u></u>	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ļ	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	handon	Other
Final Abandonment Notice Convert to Injection Plug Back Water Disposal					
following completion of the intesting has been completed. Findetermined that the site is ready 02/20/06 — MIRU Schlum 4834#, SD @ 18 bbls pum 160#, annulus still @ 2200 total LTR 629 bbls, final Schlumberger, turn over to 02-21-06 — will put well to 02-23-06 — Prep to connect 02-24-06 — well to sales on 02-25-06 — 600 MCF, 300 02-26-06 — 520 MCF, 250 02/27/06 — 494 MCF, 100 102/28/06 — 450 MCF, 90 P	berger frac equipment, RU on ped, ISIP 3347#, FG 0.83#/ft, p.	results in a multiple comfiled only after all required only after all required well, breakdown per gel up two tanks, cooling 411 bbls 22.3Q November 11 bbls 22.3Q November 12 bbls 25.30%, open to tank all to pull work string 5 MCFPD psi FTD	pletion or recompletion ements, including reclar is (8591'-8618') @ 32 down N2 pumps and 2, pump 53,500# 20/4 38#/ft, 5 min 4276#, 1 on 28-64" chk and c	in a new interval, nation, have been 2.98# @ 2.0 bpm 1 test N2 side to 0 Ottawa Sand, 10 min 4092#, 1 ommence flow tion	a Form 3160-4 shall be filed once completed, and the operator has a, increase rate to 6 bpm@ 8500#, open tree saver, SITP, flush W/47.7 bbls 18.2Q N2, 5 min 4020#, SI well, RD back, rec 624 BL in 13 hrs.
14. I hereby certify that the fore Name (Pr)nted/Typed)	going is true and correct	1	/1/4		
YGGG Y	KERK	Title .	Agent //	dan	
Signature	Bu	Date		03/25/2006	
ACCEPTED	FOR RECORD OF	FEDERAL OR	STATE OFFICE	USE	
Approved by FOR IG. SGD.	DAVID R. GLASS		Title	Da	te
Conditions of approval, in any are certify that the applicant holds lega	ttached (Approval of this notice	does not warrant or			· · · · · · · · · · · · · · · · · · ·
which would entitle the applicant to	conduct operations thereon		Office		
Title 18 U.S.C. Section 100 and 1701 States any false, figuring or framer	RI3 선원 Segion 1212, make it a Rit 문화경막자는 아프 Ferrescutations	crime for any person le as to any matter within i	nowingly and willfully ts jurisdiction.	tomake to any	department or agency of the United
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(Instructions on page 2)

Form 3160-5

# N.M. Oil Cons. DIV-Dist. 2

FORM APPROVED

BUREAU OF LAND MANACESSES 1 200 SUNDRY NOTICES AND REPORTS ON WELLS 1 200 NOSHINGSA.  SUNDRY NOTICES AND REPORTS ON WELLS 1 200 NOSHINGSA.  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form \$160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE—Other instructions on reverse side.  Type of Well   Clas Well   Other   RECEIVED    APR 18 7006   S. Well Ners and No   Learning Noshing 10    Lance of Openior Bodd Energy, LP   OCCU-ANTISCIA    Address   Occupant South   Occupant Noshing 10    Location of Well (Protage, Nos. T. R. M. or Nerry Description)    Sec. 25-T1SS, R2TE, 1989 FSL & 669 FWL   Occupant Noshing 10    Acidize   Despen   Practice Treat   Reclamation   Well Integrity   Well Integrity    Notice of Intent   Alex Cosing   Practice Treat   Reclamation   Well Integrity   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Practice Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   Reclamation   Well Integrity    Subsequent Repo	(April 2004)	DEPARTMENT OF THE	INTERIOR	IECEW	ED_	OM B No. 1004-0137 Expires: March 31, 2007	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.   SUBMIT IN TRIPLICATE- Other instructions on reverse side.   Type of Well			•	APR COL			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well    Diss Well   Other   RECEIVED				-enter an	6. If Indian		
Type of Well							
2. Name of Operator Bold Energy, LP  2. Name of Operator Bold Energy, LP  3. Address  3. Address  3. Address  4. Location of Well (Flootage, Sec., T. R. M. or Survey Description)  Sec. 25-TISS, R27E, 1980* PSIL & 660* FWI.  2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Acidize   Despon   Production (Sart/Resume)   Well Integrity   Subsequent Report   Clearge Pleas   Other Despon   Plag Back   West Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete borizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Aduct the Board under which the work will be performed with or profronce on completed. Find histophericans. If the operation results in anothigic completion or recompletion in a new interval, a Form 31(6)-4 shall be filled once testing he boar completed. Find histophericans with the performance of the involved operations. If the operation results in anothigic completion in a new interval, a Form 31(6)-4 shall be filled once testing he boar completed. Find histophericans with the fill of the state of the involved operations and zones. Aduct the Board on completed Find histophericans. If the operation results in a multiple completion in a new interval, a Form 31(6)-4 shall be filled once testing he boar completed from the row-level with performed with the performance of the moved operations. If the operation results in a multiple completion in a new interval, a Form 31(6)-4 shall be filled only the state of the proposal of the work with performed with the performance of the moved operation. The will 10 jets 2875° thg , 5th will not go back down hole, SDON.  30-40-6-13 hr SITP & SICP — 00, have slight blow, finished TOH w/ overshot, recovered all of fish, left piece of pkir rubber in h	SUBMIT IN TR	IPLICATE- Other instr			7. If Unit o	r CA/Agreement, Name and/or No.	
2. Name of Operators  3a. Address 415 Wall, Suite 500, Middland, Texas 79701  3b. Phone No. funched oren code) 41. Location of Well (Footage, Sec. 7, R, M, or Survey Description)  Sec. 25-T15S, R27E, 1980* FSL & 660* FWL  11. County or Parish, State Chavez, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize:    Deepen	1. Type of Well	ZGas Well □ Other	H	CEIAETI			
3a. Address 415 Wall, Saite 599, Midland, Texas 79791  3b. Proce No. (nochada avera code) 425-686-1196  10. Field and Proc. or Exploratory Area Barfials Valley Prens 11. Courty or Parish, State Chavez, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Deepen Production (Sert/Resure) Waler State-Off Recomplete Casing Repair New Construction Change Plans Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration theoro.  If the proposed is to deepen directionally or recomplete horizontally, give abstaratic locations and measured and the vertical depths of all pertinent markers and zuces.  Attach the Bond under which the work will be performed or provide the Enerd No. on file with BLM/BLA. Required subsequent proposed and the size is ready for final impection.  Out of the proposed is to deepen directionally or recomplete horizontally, give abstaratic locations and measured and the vertical depths of all pertinent markers and zuces.  Attach the Bond under which the work will be performed or provide the Enerd No. on file with BLM/BLA. Required subsequent proposed within 30 days following completion of the involved operations. If the operation restate in an area interval, per oral flowing reclamation, have been completed, and the operator has determined that the site is ready for final impection.  0.3-3-66 - 13 hr STIT & SICP = 08, have slight blow, final-bid 100 per state of the site of the state of the site of the involved person. If the			Af	PR 1 8 2006			
A Location of Well (Footoge, Sec. T. R. M., or Survey Description)  10. Field and Pool, or Exploratory Area Balfalso Valley Fean  11. County or Pool, State Sept.  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  17. People of Submission  17. Acticize  18. Subsequent Report  18. Subsequent	2. Name of Operator Bold Energy,	, LP	OCI	-AMTESIA			
A Location of Well (Footage, Sec. T., R. M. or Survey Description)  Sec. 25-T1SS, R27E, 1989' FSL & 669' FWL  11. County or Parish, State Chavez, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NUTICE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize Deepen Aler Casing Finature Treat Aler Casing Finature Treat Change, Plans Change, Plans Chape, Plans Plans Abundon Plag and Abundon Plag Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete britzantally, give subsurface locations and measured and true vertical depths of all pertinent of the proposal or secure of the event of the plans of the proposal or secure of the control of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a From 31604-9 stall be filled orly after all registered on sensing has been completed. Final Abundonem Notices shall be filled without any interval, a From 31604-9 shall be filled without shall be filled with a displaced abscepant shall be filled without shall be filled without shall be filled without shall be filled without shall be filled with a fill be greater has determined that the site ready for final inspection.)  0.3-3-4.6-1.3 in STIP & SICP = 004, have slight blow, TOH w/ 2.875" thg & 21' cut js, TIH w/ overshot and fishing assembly, latched onto fish & 8515', work on the & jarred place fill be filled by the place of place with of the place of place with the foregoing is true and correct N		Toxes 70781	, ,				
Sec. 25-T15S, R17E, 1989* FSL & 669* FWL  11. County or Parish, Static Chavez, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NUIDE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Additize			102-00-1100				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SURMISSION  TYPE OF ACTION    Actidize	, -				11. County or Parish, State		
TYPE OF SUBMISSION    Acidize	<b>500</b> ,,				Chave	r, New Mexico	
Notice of Intent	12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE,	REPORT, O	R OTHER DATA	
Notice of Intent	TYPE OF SUBMISSION		T	YPE OF ACTION			
Subsequent Report		Acidize	Deepen	Production (S	art/Resume)	Water Shut-Off	
Grange Plans   Plug and Abandon   Temporarily Abandon   Convert to Injection   Plug Back   Water Disposal	Notice of Intent	Alter Casing		Reclamation		Well Integrity	
Final Abandonment Notice	Subsequent Report	l —				Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed onto in a multiple completion or recompleted. I are markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed onto in a multiple completion or recompleted or new filed onto in a multiple completion or recompleted or the state all requirements, including reclamation, have been completed. And the operator has determined that the site is ready for final inspection.)  03-04-05 - 13 hr SITP & SICP = 04, have slight blow, finished TOH w/ overshot, recovered all of fish, left piece of pkr rubber in hole, TIH w/ 2-7/8" thg, open ended, POH & LD 2-7/8" thg, SDON & Sanday.  03-04-05 - 17 hr SITP & SICP = 100/H, bled to 0# in 10 min, all gas, RD floor, ND BOP, NU Xmas Tree & landed tbg, RD & RD PU @ 1400 hrs 03/07/86, prep to RU swab unit.  14. I hereby certify that the foregoing is true and correct Name/Printed/Typed)  ACCEPTED FOHIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved MORIG. SGD.) DAVID R. GLASS  Title Date  Office	Final Abandonment Notice	1 <b>–</b>	_ *			<del> </del>	
If the proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all portinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed on the strength of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  03-03-06 - 13 hr SITP & SICP = 044, have slight blow, TOH w/ 2.875" the & 21' cut jt, TIH w/ overshot and fishing assembly, latched onto fish @ 8515', work on the & jarred pkr free in 30 min, TOH w/ 120 jts 2.875" the g, fish will not go back down hole, SDON.  03-04-06 - 13 hr SITP & SICP = 044, have slight blow, finished TOH w/ overshot, recovered all of fish, left piece of pkr rubber in hole, TIH w/ 2-7/8" the, open ended, POH & LD 2-7/8" the, SDON & Sanday.  03-07-06 - 17 hr SITP & SICP = 1004, bled to 04 in 10 min, all gas, RD floor, ND BOP, NU Xmas Tree & landed the, RD & RD PU @ 1400 hrs 03/07/06, prep to RU swab unit.  14. Thereby certify that the foregoing is true and correct  Namp-Printed/Typed)  Title Agents  Title Date  Approved to RU Sanday, if any, are affached 2000000000000000000000000000000000000	12 Describe Described Complete	<u> </u>		•		.44	
03-07-06 - 17 hr SITP & SICP = 100#, bled to 0# in 10 min, all gas, RD floor, ND BOP, NU Xmas Tree & landed tbg, RD & RD PU @ 1400 hrs 03/07/06, prep to RU swab unit.  14. I hereby certify that the foregoing is true and correct Name (Printed Typed)    Conditions of approval, if airly are attached (28 print or certify that the applicant holds legal or equitable title to those rights in the subject lease Office.	Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready 03-03-06 - 13 hr SITP & 5 8515', work on the determined that the site is ready 03-04-06 - 13 hr SITP & 5 8515'.	the work will be performed or provivolved operations. If the operation and Abandonment Notices shall be for final inspection.)  SICP = 0#, have slight blow, To ded pkr free in 30 min, TOH w.  SICP = 0#, have slight blow, fin	de the Bond No. on file results in a multiple confiled only after all requience.  OH w/ 2.875" tbg & / 120 jts 2.875" tbg , nished TOH w/ over	e with BLM/BIA. Requi inpletion or recompletion rements, including reclar 21' cut jt, TIH w/ ove fish will not go back of	red subsequent in a new intervention, have been reshot and fish down hole, SD	reports shall be filed within 30 days al, a Form 3160-4 shall be filed once an completed, and the operator has ling assembly, latched onto fish @ON.	
Signature  Signature  Date  O3/25/2006  ACCEPTED FORIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved to CRIG. SGD.) DAYID R. GLASS  Conditions of approval, if airly, are attached 2 Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	03-07-06 - 17 hr SITP & 3	SICP = 100#, bled to 0# in 10 n	•	r, ND BOP, NU Xmas	Tree & lande	d tbg, RD & RD PU @ 1400 hrs	
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Approved to RIG. SGD.) DAVID R. GLASS  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	Signature / Low	x Lui	Date		03/25/2006		
Approved to RIG. SGD.) DAVID R. GLASS  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	ACCEPTED	THIS SPACE FOR I	FEDERAL OR	STATE OFFICE	USE		
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Approved to RIG. SGD.)	DAYID R. GLASS		Title	I	Date	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, first titious of fraudulent, statements or persecutations as to any matter within its jurisdiction.

(Instructions on page 2)

#### N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue Form 3160-5 (April 2004) FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE ANTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM0115465-A SUNDRY NOTICES AND REPORTS ON WELLS 1 0 2006 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well

- ✓ Oil Well Gas Well Other 8. Well Name and No. Lazarus Federal #1 2. Name of Operator Bold Energy, LP 9 API Well No. 30-005-63780 3b. Phone No. (include area code) 432-686-1108 ECEIVED 3a Address 415 Wall , Suite 500, Midland, Texas 79701 10. Field and Pool, or Exploratory Area **Buffalo Valley Penn** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) APR 18 2006 11. County or Parish, State Sec. 25-T15S, R27E, 1980' FSL & 660' FWL OCU-AHTESIA Chavez, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection \_\_\_ Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03-08-06 - tbg 100 psi, csg 60 psi, IFL 2500', MIRU swab rig, blow down to tank, start swabbing Run FT. Recovered **Total Rec** FL. Run Recovered Fluid **Total Rec** 2nd 3800 6 bbls 11th 6800 6 bbls 123 3rd 4400 6 bbks 75 12th 7400 6 bbls 129 4th 49003 6 bbls 81 13th 7500 5 bbis 134 5th 54003 6 bbls 87 14th 7500 5 bbls 139 6th 5400 6 bbk 93 15th 7500 5 bbb 144 7th 6000° 6 bbls 16th 6500 5 bbls 149 8th 6000 6 bbls 105 17th 5500 5 bbls 154 9th 6000 6 bbls 111 5 bbls 18th 159 10th 6000 6 bbls 117 Swabbed % BLW & well began flowing @ rate of 450MCFPD, turn to sales, flowing @ 130 MCFPD on 1/2" choke w/ 40 psi FTP & 220 psi. casing, RD swab unit. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Agent Date FTHIS SPACE FOR FEDERAL OR STATE OFFICE USE WIKIG SGDJ DAYID & GL

Title 18 U.S.C. Section 1000 and Index U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.