

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Bold Energy, LP3a. Address
415 W. Wall, Suite 500, Midland, Texas 797013b. Phone No. (include area code)
432-686-11004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 25-T15S, R27E, 1980' FSL & 660' FWL

APR 18 2006

OCU-ANTESIA

5. Lease Serial No.

NM0115465-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lazarus Federal #1

9. API Well No.

30-005-63780

10. Field and Pool, or Exploratory Area
Buffalo Valley Penn

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/25/06 - 12 hr SICP=0#, SITP=0#, Made 4 swab runs, rec 10 BLW, no gas shows. FL= 8000'-8500'. Continue swabbing 8 hrs, 1 run per hr, rec 16 BLW, no gas shows, with FL @ 8000'-8500'.

01/26/06 - 12 SICP=0#, SITP=10#, RU Made 12 swab runs, FL fell from 8000' to 8500'. Continued swabbing 8 hrs, 1 run per hr, rec total of 12 BLW w/ no gas shows. POH & LD 3 jts tbg & installed blast joint as first joint below WH. ND BOP's & installed 5000 psi tree. RD PU & SION.

01/27/06 - RU Halliburton nitrogen equipment & Weatherford monitoring van. Started pumping nitrogen down casing @ 5000 SCFM & pressured to 4615 psi after 295,100 SCF, did not breakdown. SICP=4615#, SITP=3444#, 5 min=4208#, 10 min=4071#, 15 min=3896#, 45 min=3652#, 1 hr=3624#, RD Halliburton & Weatherford. Flow tbg on 32/64" choke, pressure bled from 2542# to 0# in 2hrs, rec 15 BLW in first 15 min & then dry nitrogen. RU PRO WL & tag btm w/ weight bar @ 8848'=20' from TD, RD WL & SION.

01/28/06 - WO pulling unit

01/30/06 - MIRU PU, set frac tanks, WO Halliburton

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title

Date

ACCEPTED FOR THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: ORIG. SGD.) DAVID R. GLASS

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div. Dist 2
3000 International and Avenue
Albuquerque, NM 87100FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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Lazarus Federal #1

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30-005-63780

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Buffalo Valley Penn

11. County or Parish, State

Chavez, New Mexico

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01/31/06 - 24 hr SICP & SITP = 0#, WO Halliburton**02/01/06 - MIRU HOWCO CT unit, RU HOWCO N2 pmp truck, RU HOWCO acid pmp & transport, RIH w/ 1" CT to 8869', POOH to 8785', displace 3% KCL w/ 6 bbls 7-1/2% Morrow acid to 8785', POOH to 8720', pmp 270,000 SCF N2 pressure to 4650# on csg, pmp 32 bbls 3% KCL pressure on CT 5850#, did not break down formation, POOH w/ CT while bleeding off csg to pit & lading tbg w/ 3% KCL, lad csg & tbg w/ 3% kcl, pressured tbg to 2,000#, well taking fluid @ 1900# = 5840 hydro, SI pressure to 1450 in 10 mins, hook up FB lines, open well to pit 0#, 5 min csg on vacuum, SION****02/02/06 - 12 SI pressure csg 45# tbg 0#, pressure to 0-3 mins N2 gas, ND tree & blast jt, NP BOP's POH w/ 2-3/8" tbg, RU Schlumberger, MU & RIH w/ GR-Sonic-Neutron logging tools hanging up @ 8762', tools 3-5/8" OD, log F/ 8762' - 7636', POOH w/ logs, MU & RIH w/ 5-1/2" CIBP 10k, set Bd @ 8700', POOH RD WL SION****02/03/06 - MIRU Schlumberger WL, MU & RIH w/ 3-1/8" csg, perf gun w/ 3 JSPP on 120° phasing, 23 shot -perf Morrow 8591' -8616' (81 holes) POOH, RD WL, RIH w/ jt 2-3/8" tbg, SN on 258 jts 2-5/8" tbg, blast jt below WH, EOT @ 8570', ND BOP, install tree, SION.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature **Perry Kern**

Title Agent

Date

03/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **FORIG, SGD, DAVID R. GLASS**

Title

Date

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PETROLEUM ENGINEER
(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. RECEIVED

Artesia, NM 88210

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APR 18 2006

OCC-ARTESIA

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Lazarus Federal #1

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30-005-63780

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Chavez, New Mexico

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02/06/06 - MIRU Weatherford frac, lad hole w/ 4 bbls 3% kcl, formation broke @ 3640#, pmp 50 bbls 3% kcl @ 8.0 BPM @ 4000#, ISIP 3446, 5 min 2574, 10 min 2093, 15 min 1726, 1 hr 596, RD Weatherford, open well on 32-64" chk, 420#, pressure to 0 in 15 min, RU to swb, SFL = surface, 20 swb runs FL scattered 4,600' to 7,600', rec 100 BLW, well flwg to pit 1/2" chk 90 to 100#, unloading fluid in heads

02/07/06 - Flowing @ rate of 574 MCF on 1/2" choke w/ 90 psi, No water last 3 hrs, gas 574 MCF, rec 54 BLW, no wtr for 3 hrs, changed chk to 24/64 = tbg pressure to 180#, TCP = 280, gas 601 mcf, no wtr, SI well @ 4:00 p.m., RD Guardian off well head, RD PU, MOPU rev equip rig mats, pipe racks, install production tree & build final tie-ins to Duke, order 240 bbls 3% kcl to put in tanks

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PERRY KERR

Title Agent

Date

03/25/2006

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ORIG, SGD, DAVID B. GLASS

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Date

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432-686-1100

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02/08/06 - MI SLB frac equip, begin blowing down well. SITP 2300#, gel up two tanks w/ 25# Guar, VIS 24 cp @ 63° F, will run J532 Xlinker @ 5.0 gpt, prime pumps and lines and pressure test to 5500#, cool down N2 pump and pressure test N2 lines to 5000#, SI well @ 200# after flowing well down, SITP 460 #, SICP 460#, pmp 35 bbls down tbg avg 8 bpm, tbg pressure 36#, begin pmp WF-25 & N2, 141 bbls foam pumped, pressured out, SI well to begin flowback, pump 74,300 scf N2 at 4,000 scf/min, SD to level annulus pressure, pump 15,000 scf N @ @ 2000 scf/min, avg rate 19.9 bpm @ 5642#, flow back 71 bbls overnight in slugs, sand in samples, 73 BLTR, well died, call for swab rig

02-11-06 - RU swab unit and swab well, rec 69 bbls broken frac gel in 28 runs, no fluid entry, 4 BLTR, RDMO swab rig, waiting on WO unit

02-16-06 - ND 2-3/8" tree and BOP, PU 3 jts 2-3/8" tbg, tag up on sand @ 8590' and wash down to 8700' w/ 3% kcl water and circ sand out of hole, hard 5' F/ 8620-20, LD 2-3/8" tbg and SD

02-17-06 - RU Schlumberger & RIH w/ GR-CCL, perf gun combo tool, 3 JSPP on 60° & 120° phasing, shot size @ .21, gun loads with 81 shots, re-perf Morrow 8591'-8618', RIH @ tag FL @ 700', RD Schlumberger and PU 2-7/8" L-80, 6.5#, 8 rd tbg w/ Halliburton 5-1/2" PLS type packer, set packer and SN @ 8530', pull test packer 15k over and set 16k down on same, test to 500#, test ok, bring pressure to 1000#, test ok, ND BOP and PU 2-7/8" 5M tree assembly, test to 1000#, test ok, release rig, no free equip

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Name (Printed/Typed)

Signature

Title

Date

03/25/2006

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Approved by

ORIG. SGD J. DAVID R. GLASS

Title

Date

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02/20/06 - MIRU Schlumberger frac equipment, RU on well, breakdown perfs (8591'-8618') @ 3298# @ 2.0 bpm, increase rate to 6 bpm @ 4834#, SD @ 18 bbls pumped, ISIP 3347#, FG 0.83#/ft, gel up two tanks, cool down N2 pumps and test N2 side to 8500#, open tree saver, SITP 160#, annulus still @ 2200#, pump 315 bbls 22Q N2, pump 411 bbls 22.3Q N2, pump 53,500# 20/40 Ottawa Sand, flush W/47.7 bbls 18.2Q N2, total LTR 629 bbls, final pressure @ 7508# @ 15.9 BPM, ISIP 4859#, FG 0.938#/ft, 5 min 4276#, 10 min 4092#, 15 min 4020#, SI well, RD Schlumberger, turn over to Guardian FB 1900 hrs, SICP 3550#, open to tank on 28-64" chk and commence flow back, rec 624 BL in 13 hrs.

02-21-06 - will put well to sales pending WO unit arrival to pull work string and run final completion

02-23-06 - Prep to connect to sales line, initial rate = 625 MCFPD

02-24-06 - well to sales on 14-64" choke, 600 MCF, 400 psi FTD

02-25-06 - 600 MCF, 300 PSI FTP on 14/64" choke

02-26-06 - 520 MCF, 250 PSI, FTP on 14/64" choke

02/27/06 - 494 MCF, 100 PSI, FTP on 20/64" choke

02/28/06 - 450 MCF, 90 PSI, FTP on 20/64" choke, MIRU PU, install BOP & attempt to release pkr, unsuccessful, SDON.

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Name (Printed/Typed)

Signature

Title **Agent**

Date

03/25/2006

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Approved by **DAVID E. GLASS**

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03-03-06 - 13 hr SITP & SICIP = 0%, have slight blow, TOH w/ 2.875" tbg & 21' cut jt, TIH w/ overshot and fishing assembly, latched onto fish @ 8515', work on tbg & jarred pkr free in 30 min, TOH w/ 120 jts 2.875" tbg, fish will not go back down hole, SDON.

03-04-06 - 13 hr SITP & SICIP = 0%, have slight blow, finished TOH w/ overshot, recovered all of fish, left piece of pkr rubber in hole, TIH w/ 2-7/8" tbg, open ended, POH & LD 2-7/8" tbg, SDON & Sunday.

03-07-06 - 17 hr SITP & SICIP = 100%, bled to 0% in 10 min, all gas, RD floor, ND BOP, NU Xmas Tree & landed tbg, RD & RD PU @ 1400 hrs 03/07/06, prep to RU swab unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PEGGY KERR

Title Agent

VP Land

Signature

Peggy Kerr

Date

03/25/2006

ACCEPTED FOR FEDERAL OR STATE OFFICE USE

Approved by: (ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS 10 2006

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Bold Energy, LP**3a. Address
415 Wall, Suite 500, Midland, Texas 797013b. Phone No. (include area code)
432-686-11094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 25-T15S, R27E, 1980' FSL & 660' FWL

APR 18 2006

OCC-ARTESIA

5. Lease Serial No.

NM0115465-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lazarus Federal #1

9. API Well No.

30-005-63780

10. Field and Pool, or Exploratory Area
Buffalo Valley Penna

11. County or Parish, State

Chavez, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03-08-06 - tbg 100 psi, csg 60 psi, IFL 2500', MIRU swab rig, blow down to tank, start swabbing

Run	FL	Recovered	Fluid	Total Rec	Run	FL	Recovered	Fluid	Total Rec
2nd	3800'	6 bbls		69	11th	6800'	6 bbls		123
3rd	4400'	6 bbls		75	12th	7400'	6 bbls		129
4th	4900'	6 bbls		81	13th	7500'	5 bbls		134
5th	5400'	6 bbls		87	14th	7500'	5 bbls		139
6th	5400'	6 bbls		93	15th	7500'	5 bbls		144
7th	6000'	6 bbls		99	16th	6500'	5 bbls		149
8th	6000'	6 bbls		105	17th	5500'	5 bbls		154
9th	6000'	6 bbls		111	18th	4000'	5 bbls		159
10th	6000'	6 bbls		117					

Swabbed 96 BLW & well began flowing @ rate of 450MCFPD, turn to sales, flowing @ 130 MCFPD on 1/4" choke w/ 40 psi FTP & 220 psi casing, RD swab unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PELLEY KERR

Title Agent

V. Land

Signature

Peggy Kerr

Date

03/23/2006

4/10/06

ACCEPTED FOR THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG. SCDJ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)