District 1 ' 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

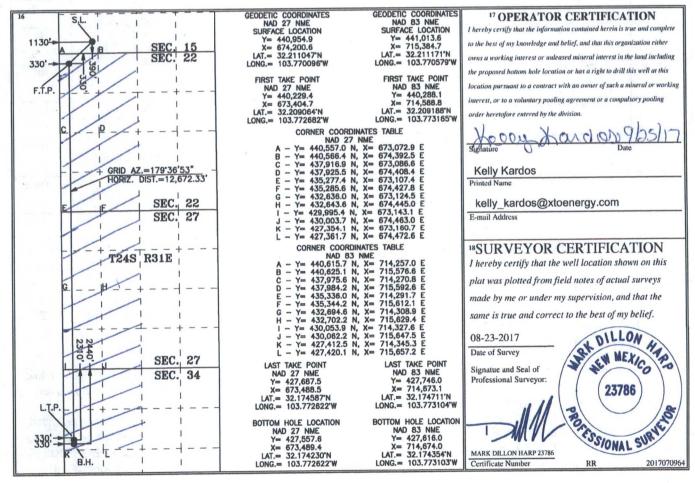
District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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30-015	43	² Pool Code 98220			³ Pool Name Purple Sage; Wolfcamp					
⁴ Property Code 321376		_	PL	41 	⁶ Well Number 121H					
⁷ OGRID No. 260737			9	⁹ Elevation 3530'						
	St. W. Sec.	-Ne est		2	¹⁰ Surface L	ocation	1.1		24 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
UL or lot no. M	Section 15	Township 24 S	Range 31 E	Lot Idn	Feet from the 390	North/South line SOUTH	Feet from the 1,130	East/West line WEST	County EDDY	
di la	ar ath	II	" Bot	tom Hole	Location If	Different From	n Surface	1,ep		
UL or lot no. E	Section 34	Township 24 S	Range 31 E	Lot Idn	Feet from the 2,440	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY	
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ Co	nsolidation (er No. 1997 - Po	nding				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RW 5-7-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Drilling Plan Data Report

05/02/2018

APD ID: 10400024416

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR

Well Type: CONVENTIONAL GAS WELL

Submission Date: 11/13/2017

Well Number: 121H

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing
1	PERMIAN	3530	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2835	695	695	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1053	1053	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4239	4239	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4435	4435	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRINGS	-4731	8261	8261	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5847	9377	9377	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6517	10047	10047	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7688	11218	11218	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-8124	11654	11654	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12107

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 10M Hydril and a 13-5/8" minimum 10M Double Ram BOP. MASP should not exceed 5206 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 10M bradenhead and flange, the BOP test will be limited to 10000 psi. When the 9-5/8" and 7" casing is set, the packoff seals will be tested to a minimum of 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.