

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44193
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE
4. Well Location Unit Letter <u>A</u> : <u>557</u> feet from the <u>N</u> line and <u>693</u> feet from the <u>E</u> line Section <u>8</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>031H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3391'		9. OGRID Number <u>192462</u>
		10. Pool name or Wildcat TURKEY TRACK; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests to amend the APD for the Turkey Track 9 10 State #031H, API No. 30-015-44193 with the following changes.

1. Change surface casing and intermediate casing setting depths.
2. Change cement program to accommodate new casing design.

NM OIL CONSERVATION
ARTESIA DISTRICT

Please see attachment for casing and cementing details.

MAY 04 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY LEAD DATE 05/04/2018

Type or print name JUSTIN MORRIS E-mail address: JUSTIN.MORRIS@OXY.COM PHONE: 713-366-5249

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 5-4-18
Conditions of Approval (if any):

Oxy USA Inc. - Turkey Track 9-10 State 31H

1. Geologic Formations

Formation	TVD - RKB	Expected Fluids
Rustler	250	
Salado	320	
Tansill	900	
Yates	1043	
Seven Rivers	1470	
Queen	2025	
Grayburg	2330	
San Andrea	2920	Oil/Gas
Lamar/Delaware	3070	Oil/Gas
Bone Spring	3790	Oil/Gas
1st Bone Spring	6840	Oil/Gas
2nd Bone Spring	6960	Oil/Gas
3rd Bone Spring	8027	Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	SF	SF Burst	Buoyant Body SF	Buoyant Joint SF
	From (ft)	To (ft)					Collapse		Tension	Tension
17.5	0	300	13.375	54.5	J55	BTC	1.125	1.2	1.4	1.4
12.25	0	3120	9.625	36	J55	BTC	1.125	1.2	1.4	1.4
8.5	0	19384	5.5	20	P110	DQX	1.125	1.2	1.4	1.4

SF Values will meet or Exceed

3. Cementing Program

Casing String	# Sks	Wt. (lb/gal)	Yld. (ft ³ /sack)	H ₂ O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface Lead	N/A	N/A	N/A	N/A	N/A	N/A
Surface Tail	328	14.8	1.33	6.365	5:26	Class C Cement, Accelerator
Intermediate Lead	903	12.9	1.73	8.784	15:26	Pozzolan Cement, Retarder
Intermediate Tail	156	14.8	1.33	6.368	7:11	Class C Cement, Accelerator
Production Lead	1004	11.9	2.24	12.327	14:46	Class H Cement, Retarder, Dispersant, Salt
Production Tail	2229	13.2	1.38	6.686	3:49	Class H Cement, Retarder, Dispersant, Salt

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface Lead	N/A	N/A	N/A
Surface Tail	0	300	100%
Intermediate Lead	0	2620	100%
Intermediate Tail	2620	3120	20%
Production Lead	2620	7730	100%
Production Tail	7730	19384	15%