Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM100558

Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such pr		o re-enter an och proposals.	6. If Indian, Allottee	If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on p		s on page 2	7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er		8. Well Name and No. TUCKER DRAW 9-4 FED COM 7H		
Name of Operator RKI EXPLORATION & PROD	Contact: CRYSTA		9. API Well No. 30-015-44480		
8a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172  3b. Phone No. Ph: 539-573		ne No. (include area code) 39-573-0218	10. Field and Pool of PURPLE SAG	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP(GAS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 16 T26S R30E 260FNL 330FEL			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IND	OICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OI	FACTION		
Nation of Intent	☐ Acidize ☐	] Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection ☐	Plug Back	□ Water Disposal		
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